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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name Hobbs SWD
2. Name of Operator Rice Engineering & Operating, Inc.		8. Farm or Lease Name Hobbs SWD /
3. Address of Operator P. O. Box 1142, Hobbs, New Mexico		9. Well No. /
4. Location of Well UNIT LETTER P 330 FEET FROM THE south LINE AND 330 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 18S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Hobbs
15. Elevation (Show whether DF, RT, GR, etc.) 3661 RDB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <u>Open additional perforations</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or about November 5, 1973 we will perform the following work on Hobbs SWD Well P-25:

1. Perforate 5" OD casing w/4 jets/ft. in the intervals from 4,517'-27', 4,495'-4,500', 4,472'-78' and 4,446'-50'.
2. Acidize perms w/2,500 gals. of 28% reg. acid.
3. Run approximately 4,445'-3 1/2" OD P. L. tubing.

Note: Copies of this report were submitted to the following offset operators: Amerada Hess Corporation
Exxon Company, U.S.A.
Marathon Oil Company
Sun Oil Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE October 15, 1973

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: