

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                                           |                              |
|-------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                   |  |                                                |
|---------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------|
| CIL WELL <input type="checkbox"/> CAS WELL <input type="checkbox"/> OTHER- INJECTOR                                                               |  | 7. Unit Agreement Name<br>N. HOBBS (G/SA) UNIT |
| Name of Operator<br>SHELL WESTERN E&P INC.                                                                                                        |  | 8. Form or Lease Name<br>SECTION 25            |
| Address of Operator<br>P. O. BOX 576, HOUSTON, TEXAS 77001                                                                                        |  | 9. Well No.<br>341                             |
| Location of Well<br>UNIT LETTER 0, 660 FEET FROM THE SOUTH LINE AND 1650 FEET FROM THE EAST LINE, SECTION 25, TOWNSHIP 18-S, RANGE 37-E, N.M.P.M. |  | 10. Field and Pool, or Wincon<br>HOBBS (G/SA)  |
| 11. Elevation (Show whether DF, RT, GR, etc.)<br>3667' DF                                                                                         |  | 12. County<br>LEA                              |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                                       |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPER. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>         |
| FULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | REPAIRED CSG LEAK <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 9-10-85: Pulled injection equipment.
- 9-11-85: Cleaned out to btm (4196'). Located leak in 5-1/2" csg between 15' and surface.
- 9-12-85: Replaced csg valves, nipples & riser on outside of 8-5/8" csg from flange. Pres tstd 5-1/2" csg to 500# and recorded on chart for 30 min. Lost 5# in 30 min. Notified NMOCD of test. Cleaned out btm 4196' - 4214' w/hydrastatic bailer.
- 9-13-85: Installed injection equipment setting 5-1/2" Guiberson Uni-Pkr VI @ 4002" w/10,000# tension. Pres tstd csg & pkr to 500#, held OK.
- 9-14-85: Returned well to injection.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 5, 1985

approved by Eddie W. Seay Oil & Gas Inspector TITLE DATE DEC 10 1985

REC-8-1965  
O.C.D.  
HOBBS OFFICE