DISTRIBUTION	NEW MEXICO OIL CO	ASERVATION COMMISSION	Poim C -104 Superards 01d C-104 and C-1
5ANTA FE.		OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Ellective 1-1-63
U.S.G.S.	AUTHORIZATION TO TRAK	-	
IBANSPOHTER OIL			
GAS			
PROBATION OFFICE	·		
SHELL OIL COMPANY			
P. O. BOX 991, HOUSTON,	TEXAS 77001	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of	FORMERLY :	
New Well Arrow Well Ar		New Mexico A State	#5
Change in Ownership	Casinghead Gas Condense		
If change of ownership give name and address of previous owner	xxon Corp. P.O. Box 1600	Midland, TX 79702	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Nome, Including For	rmation Kind of Lease State, Addition	
Lesse Name N.Hobbs(G/SA)Unit Sec. 25	GARING/SA	State, A ASSING	
Location	Feet From The South Line	and 1650 Feet From Th	eEast
Unit Letter 0 ; 660	100	37Е , ммрм,	LEA County
25 Line of Section Town	3 mp		
DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	S Address (Cive address to which approve	d copy of this form is to be sent)
Neme of Authorized Transporter of On the Shell Pipeline		P.O. Box 1910 Midland, T Address (Give address to which approve	2 79702 d copy of this form is to be sent)
Note of Authorized Transporter of Cash	nghead Gas Cor Dry Gas	4001 Penbrook St. Odessa	
Phillips Pipelin	Unit Sec. Twp. P.ge.	Is gas actually connected?	NA
If well produces oil or liquids, in give location of tarks, it	NO CHANOE	Yes	· · ·
give location of tarks.		New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res
COMPLETION DATA Designate Type of Completion	n - (X)		P.B.T.D.
Designate Type of T	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elovations (DF, RKB, RT, GR, etc.)		·	Depth Casing Shoe
Perforations			·
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
			d must be equal to or exceed top ali
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oll c epth or be for full 24 hours)	
OIL WELL Dcto First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	
	Tubing Pressure	Casing Pressure	Choke Size
Lerigth of Test		Water-Bbis.	Gas - MCF
Actual Pred. During Tost	Oil-Bble.		
]		
GAS WELL	Length of Test	Bbls. Conder.sole/MMCF	Gravity of Condenecte
Actual Frod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Teoling histhod (pitol, tack pr.)	Tubing Procows (Shui-lu)		TION COMMISSION
I. CERTINICATE OF COMPLIAN	CE	OIL CONSERVA	1980
I bereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVEDOrig. Signed by	
		BYIOTY Sexton	
		TITLE Djst 1, Supv.	
		This form is to be filed in compliance with NULE 1104. This is a request for allowable for a newly diffed or deep if this is a request for allowable for a newly diffed or deep	
(1. J. Jule (Signative)		well, this form mult by according of with RULE 111.	
A. J. FORE, SENIOR ENGIN	EERING TECHNICIAN	- All sections of this form m	ulla.
		All sections of completed wells. eble on now and recompleted wells. Fill out only Socients I, 11, 111, and VI for changes of ow Fill out only Socients I, 11, 111, and VI for changes of own well name or number, or transporter, or other such change of condi- well name or number, or transporter, or other such change of condi-	
JANUARY 25, 1980	Jute)	well name or number, or transpo	•