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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2100, Hobbs, New Mexico 88240			
Lease New Mexico State "A" 5111	Well No. 5	Unit Letter "O"	Section 25	Township T-18-S	Range W-37-E		
Date Work Performed 8-24, 9-10-64	Pool Hobbs			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in contract unit and rigged up. 2. Pulled rods, pump and tubing. 3. Ran frac tubing. 4. Set packer at 4027'. 5. Fraced perforations (4095-4150, 4170-4210) with 15,000 gallons El Paso Residual Oil, 26,400# Sand, 550# Adomite Mark 11 and 55 gallons Fr=3 with an average injection rate of 14 BPM. Maximum pressure 5600#. Minimum pressure 5200#. Job by Halliburton. 6. Pulled frac tubing. 7. Ran tubing, rods and pump. 8. Placed well on pump. 9. Recovered all load oil. 10. Tested. 11. Well recompleted as a pumping oil well. Successful.

Witnessed by J. C. Sherrill	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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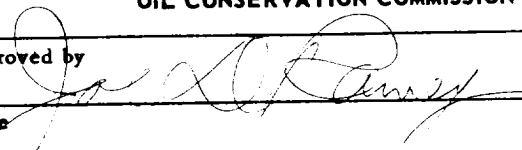

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3666	T D 4220	P B T D 4220	Producing Interval 4095-4150, 4170-4210	Completion Date 11-22-53
Tubing Diameter 2	Tubing Depth 4184	Oil String Diameter 5-1/2	Oil String Depth 4220	
Perforated Interval(s) 4095-4150, 4170-4210				
Open Hole Interval -		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-26-64	24	66	3	2750	-
After Workover	9-10-64	41	49	42	1195	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Agent		Position Agent	
Date		Company HUMBLE OIL & REFINING COMPANY	