

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 25
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 231
4. Location of Well UNIT LETTER K 2310 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE WEST LINE, SECTION 25 TOWNSHIP 18-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3670' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> CONVERTED TO AN UPPER/LOWER BASAL GRAY-BURG INJECTOR PMX - 89
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-19-82: Set 5-1/2" Arrow RBP @ 4080'.

8-22-82: Mixed and pumped 100 sx Class "C" neat cmt to squeeze perms 4090' to 4156' (268 holes). WOC.

8-24-82 to 8-25-82: Tagged cmt @ 3962' and drld cmt and cmt retainer to 4159'. Pressure tested squeezed perms 4090' to 4156' (66' - 268 holes) to 500# - held OK.

9-13-82: Spotted 200 gals 15% HCl NEA. Perf'd 4114' to 4186' (58' - 232 holes). Acidized perms w/12,000 gals 15% HCl NEA.

9-14-82: Set 5-1/2" Guiberson Uni-Pkr VI @ 4026' w/10,000# tension. Well complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Laddie Carter A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 14, 1982

ORIGINAL SIGNED BY JERRY CEXTON DATE OCT 19 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: