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AND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1320

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-10) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

Humble Oil & Refg Co.

3. Address of Operator

P.O. Box 1600- Midland, Texas 79701

4. Location of Well

UNIT LETTER K 2310 FEET FROM THE S LINE AND 2310 FEET FROM

THE W LINE, SECTION 25 TOWNSHIP 18-S RANGE 37-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico A State

9. Well No.

6

10. Field and Pool, or Wildcat

Hobbs SAG.

15. Elevation (Show whether DF, RT, GR, etc.)

3660 GR

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. pulled rods, pump and tubing. Ran Baker cmt tool and set @ 4050'. Western Co Frac well w/ 36,000 gal Gelko brine and 46,000 # - 20/40 sand. Max 4650 psi, min 4000psi. Avg inj rate 27.2 BPM. Pulled cmt tool, reran production equipment and return well to producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Unit Head

DATE

9/9/69

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: