

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS: 25

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Perforating (Other) Acidising	X

February 28, 1955
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company New Mexico State A
(Company or Operator) (Lease)

Gaskle Drilling Company Well No. 6 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. 25
(Contractor)

T. 18S, R. 37E, NMPM, Hobbs Pool, Lea County.

The Dates of this work were as follows: 2-17 to 2-25-55

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on 1-13, 19 55.
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

2-17-55: Perforated casing from 4090-4156 and 4171-4212 feet with four Lane Wells bullets per foot. Set packer at 4039 feet and snabbed dry.
2-18-55: Acidized with 3,000 gallons western LST acid with XM-1 additive. Formation broke at 1400#. Minimum pressure 2700# at 4 barrels per minute, broke to 2500# at 4.5 barrels per minute. Final pressure 2800# at 4.7 barrels per minute. On snab test well produced 67.43 barrels fluid, 26.64 barrels oil.
2-22-55: Set packers to cover upper perforations, well snabbed 5.36 barrels oil, 6% water.
2-23-55: Treated upper perforations with 3,000 gallons western LST acid with XM-1 additive. Maximum pressure 2100# at 2 barrels per minute. Minimum pressure 1400# at 2.4 barrels per minute. Well on vacuum five minutes after shut in. On five-hour snab test well made 16.65 barrels of oil, 4.16 barrels of water.
2-25-55: Set bridge plug at 4245 feet, ran tubing and shut in to move rig.
2-27-55: Snabbed lead water and well flowed 140 barrels oil, 19 barrels water in 8 hours. Flowing at rate of 13.32 barrels of fluid per hour.

Witnessed by N. E. H. H. H. Humble Oil & Refining Company Farm Boss
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

A. J. Stanley
(Name)

(Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. H. H. H.

Position District Superintendent

Representing Humble Oil & Refining Company

Address Box 2347, Hobbs, New Mexico
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