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BTATE OF NEW NERGY AND MINERALS					Form C-1 Revised	
NERGY AND MILLIOUCS		OIL CONSERV	ATION DIVISI	ON		10-1-70
DISTAIDUTION			OX 2088	•		
FILE		SANTA FE, NE	W MEXICO 8750	1		
U.S.U.S.						
TRANSPORTER OIL	· / / /		OR ALLOWABLE			
OPENAT-OR		AUTHORIZATION TO TRANS		URAL GAS		
PRONATION OFFICE				<u> </u>		
	hell Wester	n E&P, Inc.				
Address						
2 Reeson(s) for filing		iry Ashford, P.O. Box 991		as 77001		
New Well		Change in Transporter of:	Uner (r ine	ise espiainy		
Recompletion	Ō		·•• 🔲		•	
Change in Ownershi	10X	Casingheed Gas Conde	ensate			
If change of owner	ship give name	Shell Oil Company, P.O.	Box 991. Houst	on. Texas	77001	
and address of pre	vious owner					
DESCRIPTION C	OF WELL AND	LEASE	<u>.</u>		<u> </u>	
Lease Name		Well No. Pool Name, Including F	Formation .	Kind of Lease State, Federa	_	Lease N
N. Hobbs G/S	<u>A Unit Sec</u>	25 441 Hobbs (G-SA)	<del> </del>		or Foo State	
Unit Letter P	. 33	O Feet From The East LI	ine and <u>990</u>	Feet From 1	m. South	<u> </u>
		100 . 3	75			<b>_</b>
Line of Section	<u>25</u> <u>τ.</u>	mahip 185 ' Range 37	/E , NMF	m. Lea		Count
DESIGNATION	OF TRANSPOR	TER OF OIL AND NATURAL G	AS	-		
Sheri Piperi			P.O. Box 1910	, Midland,	Texas 79702	io be sent) 7201
RCO Pipelin	o Company				ALEBRY AFRILE POR is	
Phillips Pip			19001 Denhungk		, Texas 79762	
If well produces oil		Unit Sec. Twp. Rge.	is gas actually conne	the second s	8	
cive location of tas	ita.	No Change	Yes		NA	
		ith that from any other lease or pool,	, give commingling ord	ler number:		
COMPLETION D		Oil Well Gas Well	New Well Workove	r Deepen	Plug Back Same Res	I'v. ' Diff. Res
Designate Ty	pe of Completion	and the second s	1 1 1 1		P.B.T.D.	
Date Spuddod		Date Compl. Ready to Prod.	Total Depth		F.D.1.D.	
Lievations (DF. RK	B. RT. GR. etc.j	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
			<u> </u>		D al Casta Chas	
Perforations					Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECO	RD		
HOLE	17F	CASING & TUBING SIZE	DEPTH		SACKS CEN	AENT
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