

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1320

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO "A" STATE	
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 7	
4. Location of Well UNIT LETTER P 330 FEET FROM THE EAST LINE AND 990 FEET FROM THE SOUTH LINE, SECTION 25 TOWNSHIP 18-S RANGE 37E NMPM.	10. Field and Pool, or Wildcat HOBBS GRAYBURG-SAN ANDRES	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3665		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER STIMULATE <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOVED IN RIGGED UP BABER WELL SERVICE. PULLED RODS AND TUBING AND TREATED DOWN CASING. PUMPED 1000 GALS. OF 15% SUSPENDING ACID. PUMPED 300 GALLONS OIL CONTAINING 150 LBS. OF DIVERT II AND 300 LBS. OF GRADED ROCK SALT. FLUSHED WITH 1000 GALS OF LEASE CRUDE CONTAINING 4 GALLONS OF J-10 DEMULSIFIER. MAXIMUM PRESSURE 2000 #, ISIP 1000 #, AFTER 5 MINUTES ON VACUUM. RAN TUBING AND RODS IN HOLE. FRR 9-21-71. FROM 9-22-71 TO 9-30-71 RECOVERED LOAD OIL & WTR. FRW 9-30-71

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Henry J. T.* TITLE UNIT HEAD DATE 10-6-71

APPROVED BY *John W. Runyon* TITLE Geologist DATE OCT 8 1971

CONDITIONS OF APPROVAL, IF ANY: