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18. I hereby certify that the information above is true and complete to the best of my knowledge and bench. TITLE UNIT HEAD DATE 10-6-		2 ~/				o-6-71	

Geologist

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CONDITIONS OF APPROVAL, IF ANY