NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

pleted. It should be signed and filed as a result of well repair, and other important instructions in the Rules and Regulations	eport on Beginning Drilling to operations, even though t	Operations, Results of he work was witnessed	test of casing shut-off, result of d by an agent of the Commissio	plugging of well, on. See additional	
	Indicate Nature of R	eport by Checking Be	elow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES		REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON Plug-be (Other) Perforation	ek g I	
		.4, 1955	Hobbs, Ne	M Maxigo (Place)	
Following is a report on the work	done and the results obtain	ed under the heading	noted above at the		
Humble Oil & Refining Com (Company or Oper	rator)	New	Hexico State A		
Gackle Brilling Company (Contractor)		, Well No	in the	of Sec 25 ,	
T 18-9 ., R 37-K , NMPM.,	eddeil	Pool,	Les	County.	
The Dates of this work were as follows:	4-1 to 4-3-55				
Notice of intention to do the work (was)	submitted on For	rm C-102 on	(Cross out incorrect words)	, 19 55 ,	
and approval of the proposed plan (was)			(Cross sat most words)		
DETAIL	ED ACCOUNT OF WOR	K DONE AND RESU	ULTS OBTAINED		
Set Raker east iron easent 4187 feet with 50 sacks lee Perforated 5-1/2-inch cash joints, 4121.45 feet of 2- set at 4059 feet. Acidise maximum pressure, 2500# min Smabbed 20 barrels load of well produced 48.29 barrels New on potential test.	nghorm Portland on ng from 4087 to 41 inch tubing and so d perforations with minum procesure at 1 and acid water a	ment at a maxi 37 feet with 4 t at 4131.45 f h 500 gallons injection rate and well starte	mum pressure of 4000f bullets per feet. R est with holddesm and of 15% regular acid, of 1.8 HPM. d flowing. On five b	an 131 packer 3000#	
Approved: OIL CONSERVATION CONS	OMMISSION	Name	nat the information given above is	true and complete	
(Title)	(Date)	Address			