NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Address 2347, Hobbs, 1.5. Name of Company Humble Oil & Refining Company Lease N.M. State A Well No. Unit Letter Section Township Range Pool Hobbs Date Work 28 erformed 14-60 Countyea THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods and tbg. Ran 3" tbg w/Brown frac tool set at 4015'. Sand-oil fraced perforations from 4160-4190 and from 4218-4238' w/10,000 gal Humble 83-510 frac fluid and 15,000% sand. Avg inj rate $7\frac{1}{2}$ BPM. Breakdown pressure 4800%. SIP after 10 minutes 3400%. Flushed w/38 bbls lse oil and overflushed w/20 bbls. Fulled 3" tbg. Ran 2" tbg, set at 4196. Ran pump & rods and placed well on production. Pumping oil well through perforations in 52" csg 4160-4190, 4218 -42381: Position Field Superintendent Company Humble Oil & Refining Co. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date 7-29-58 DF Elev. PBTD Pletocing Aregual 42401 4238 3671 4218 - 4238 Tubing Diameter Tubing Depth 4227 Oil String Diameter Oil String Depth 42401 Perforated Interval(s) 4160-4190, 4218-4238 Open Hole Interval Producing Formation(s) Grayburg RESULTS OF WORKOVER Gas Production MCFPD Water Production Date of Oil Production GOR Gas Well Potential Test Cubic feet/Bbl BPD BPD Test MCFPD Before 5.95 1.88 276 Workover 10-24-59 21.57 After 466 44.05 20.54 Workover 3-14-60 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name ORIGINAL Approved by Title . Position ngent

> Company Humble Oil & Refining Company

Date