NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

| LEASE New Nextoo State A WELL NO. 9 UNIT. N s 25 T 18-: 37-E DATE WORK PERFORMED 7-8, 7-9-58 POOL Hobbs THIS IS A REPORT OF, (CHECK APPROPRIATE BLOCK) BEGINNING DRILLING OPERATIONS REMEDIAL WORK PLUGGING DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED. Ran 4227' (109 jts) 5½" cating, set at 4240'. Cemented with 1300 sacks 12% modified and 200 sacks neat cement. Cmt did noteline. Plug on bottom 6:30 Ft' 7-8-58. Top of cement 1375' - Tamperature Survey. Tested casing with 1400. for 30 min = no drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA. DF ELEV. 17D PBD PROD. INT COMPLIATE TENG. DIA TENG. DEPTH. OIL STRING DIA OIL STRING DEPTN. PERF INTERVAL(S). OPEN HOLE INTERVAL DATE OF TEST OIL PRODUCTION, BELS. PER DAY GAS-OIL RATIO, CU. FT. PER BIL. GAS-OIL RATIO, COMMISSION I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE IS TRUE AND COMPANY HUMBER TO THE BEST OF MY KNOWLEDGE. NAME POSITION Agent COMPANY HUMBEL CU. RESIDING COMPANY | COMPAINT SEMESTER CONTRACTOR | Tomponer Desc 2217 Habbe New Marches |
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lcc

lcc: Mr. L. H. Thompson lcc: File

lcc: Midland

lcc: NA State Land Commissioner, Attn: Mr. Ted Bilberry, Santa Fe, New Mexico