(Revised	7/1/80)

						TIAM CONTRACTOR	CRETON
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┝╍┼╍╉╼╉╸	╶╂╸╉╼╄╸	-┼┥			WELL RE	CORD	2 31
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	╾┼╌┼╌┼╴						C 101
			fail to District	: Office, Oil C v davs after co	onservation Comm mpletion of well. I	Follow instructions 11	em C-101 was sent not n Rules and Regulations
		o	f the Commissi	on. Submit in (DUINTUPLICAT	E. If State La	and submit 6 Copies
	A 640 ACRES	.Y				· •	
Samedan	0il Corp	oration				(Lesse)	
	(Compa	ny or Operator)		24	т	185 B	<u>37E</u> , NMPM
/ell No2	, in.	JN	<u></u>	01 Sec	I	Lea	
	HODDS	******************		Pool,	990		West
Vell is 1650)fe	et from No	orth	line and	770 D 3 595	feet from	West lin
. 2	25	TE Seeks T a	-d the Oil and (Gas Lesse No.	1 5-1 777	1/2	***************************************
	•	11-27	19	57 Drilling	was Completed	<u> </u>	, 19 <i>?.</i> {
	Contractor	Jennin	gs Drillin	g Company			*****
ame or printing		Box 10	58. Hobbs,	New Mexic	:0		
	•						be kept connucidan unt
		, 19	OIL	SANDS OB Z	DNES		be kept confidential unt
		, 19	OIL	SANDS OB Z	DNES		
No. 1, from	4140	, 19. to	оп. 4261	SANDS OB Z) from	to	
No. 1, from	4140	, 19. to	оп. 4261	SANDS OB Z) from	to	
No. 1, from	4140	, 19. to	оп. 4261	SANDS OB Z) from	to	
No. 1, from No. 2, from No. 3, from	<u>4140</u>	to to	ofl. <u>1261</u> IMPOBT	SANDS OB Z4 No. 4 No. 5 No. 6 No. 6	DNES , from , from , from SANDS	to	
No. 1, from No. 2, from No. 3, from	<u>4140</u>		OIL 4261 IMPORT	SANDS OB Z4 	DNES , from , from , from SANDS c.	to to	
No. 1, from No. 2, from No. 3, from Include data on No. 1, from	<u>4140</u> rate of water i 26		OIL 4261 IMPORT ion to which w	SANDS OB 24 	DNES , from , from , from SANDS c.	to to to feet.	
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	<u>4140</u> rate of water i 26		OIL 4261 IMPORT ion to which w to	SANDS OB Z4 	DNES , from , from , from SANDS c.	to 	
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	<u>4140</u> rate of water i 26		OIL <u>4261</u> IMPORT ion to which w to	SANDS OB Z 	DNES , from , from , from SANDS c.		
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	<u>4140</u> rate of water i 26		OIL <u>4261</u> IMPORT ion to which w to	SANDS OB Z 	DNES , from , from , from SANDS c.		
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	<u>4140</u> rate of water i 26		OIL <u>1,261</u> IMPORT ion to which w to	SANDS OB 24 	DNES , from , from SANDS c.		
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from	<u>4140</u> rate of water i 26		OIL <u>1,261</u> IMPORT ion to which w to	SANDS OB Z 	DNES , from , from SANDS c.		
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from No. 4, from	L140 rate of water i 26 weight FEB FOOT		OIL <u>1261</u> IMPOBT ion to which w to	SANDS OB Z4 	DNES , from	feet	PURPOSE
No. 1, from No. 2, from No. 3, from Include data on No. 1, from No. 2, from No. 3, from	<u>4140</u> rate of water i 26 weight		OIL <u>1,261</u> IMPORT ion to which w to	SANDS OE Z No. 4 No. 5 No. 5 No. 6 SANT WATEB ater rose in hol 250 SASING BECO KIND OF SHOE	DNES , from , from SANDS c. BD CUT AND PULLED FROM		PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	285	250	Plug	9.1 #/Gal.	
$\frac{12}{77/8}$	5 1/2	4260	250	2 - Plug	10.8 #/Gal.	
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RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Total of eight perforated intervals from 4140-4236. Treated four of the intervals with sand-oil (1#/Gal.) and ball sealers. Could not break formation after fourth stage with 8500 psi. Total sand-oil in formation 17,500 gal.

Result of Production Stimulation After recovery of all load oil, well pumped 75 bopd (10 x 42" SPM) with a 1 1/2" bore pump.

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BECORD OF DEBLI-STEM AND SPECIAL TESTS

If drill-stem or other special tr ..., or deviation surveys were made, submit report on _____arate sheet and attach hereto

	TOOL	SUSED		
Rotary tools were used from	feet to 4261	feet, and from	feet to	feet
Cable tools were used from				
		UCTION		
Put to Producing	<u>ع کې اور بار</u>	ğ		
OIL WELL: The production during the first	24 hours was	75barrels o	f liquid of which	% was
was oil;1/2%	was emulsion;		1/2 % was sedi	iment. A.P.I.
Gravity				
GAS WELL: The production during the first	24 hours was	MCF plus		hamala of
liquid Hydrocarbon. Shut in Pre	essurclbs	l.		
Length of Time Shut in				
PLEASE INDICATE BELOW FORMA Southeastern		FORMANCE WITH GE		
1/20			Northwestern New M	
1725			T. Ojo Alamo	
			T. Kirtland-Fruitland	
B. Salt	T. Montoya		T. Farmington	
T. Yates		••••••	T. Pictured Cliffs	
T. 7 Rivers			T. Menefee	
T. Queen	T. Ellenburger		T. Point Lookout	
T. Grayburg. 4140	T. Gr. Wash		T. Mancos	
T. San Andres			T. Dakota	
T. Glorieta		-	T. Morrison	
T. Drinkard			T. Penn	

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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 26 250 1633 1735 2590 2840 4140	26 250 1633 1735 2590 2840 4140 4261	1383 102 855	Caliche Sand Red beds and sand Anhydrite Salt Anhydrite and shale Sand, Shale, Anhydrite Sand, Dolomite, Lime				
			· · · • c · ··				

ATTACH SEPARATE SHEET IF IDDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith a row love and correct record of the well and all work done on it so far as can be determined from available records. January 10

Company or Operator	Samedan Oil	Corporation
Name	E. Jay	he

T. Tubbs.....

T. Penn.....

T. Miss.....

Т.

	January 10	1958
 .	Box 2137, Hobbs, New Mexico	(Date)

Т.

Т.

Т.

Т. _____

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. District Engineer