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		ICCION	(Revised	3-55)
NEW MEXICO OIL CONSER			* · •, •	
MISCELLANEOUS RE			1106)	
(Submit to appropriate District Office	e as per Commis	-11	: 1100) Die	
OMPANY Samedan Oil Corporation, Box	2137, Hobbs, New		1 2 31	
(Addr				
EASE State "B" WELL NO.	2 UNIT E	5 <b>25</b>	т 185	R <b>375</b>
ATE WORK PERFORMED 11-27-57 to 12	-19-57 POOL Ho	bbs	<u></u>	
his is a Report of: (Check appropriate b	lock) <b>Z</b> Res	ults of T	est of Casi	ng Shut-off
	· · · · · · · · · · · · · · · · · · ·	nedial Wo		
Beginning Drilling Operations				
Plugging	<b>X</b> Oth	er Comp	letion	
etailed account of work done, nature and	quantity of mate	rials use	d and resu	lts obtaine
.K. Perforated w/4 JHPF from 4236-4231; 4 166; 4161-4155 and 4148-4140. Broke and t il and 17500# sand. Unable to break any o stentialed for 75 bopd, pumping 10 x 42" S	reated four inter	rvals w/1/	500 pai pr	) AT LATTERS
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