

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 25
8. Well No. 411
9. Pool name or Wildcat HOBBS (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SHELL WESTERN E&P INC. (4431 WCK)	
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	
4. Well Location Unit Letter A : 330 Feet From The NORTH Line and 330 Feet From The EAST Line Section 25 Township 18S Range 37E NMFM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3670' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: OAP & AT <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) CO to PBD @ 4251'.
- 3) Spot 84 gals 15% HCl acid from 4120' up, using CIBP set @ 4010'.
- 4) Perf Grayburg/San Andres 4037' - 4083' w/ 2JSPF.
- 5) AT Grayburg/San Andres 4001' - 4083' w/ 2000 gals 15% NEFE HCl acid + 1200# rock salt, using pkr set @ 3980'.
- 6) RIH w/ prod equip and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.F.N. KELDORE TITLE STAFF PRODUCTION ENGINEER DATE 3/15/89
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

MAR 21 1989

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: