

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name <b>N. HOBBS (G/SA) UNIT</b>
2. Name of Operator <b>SHELL OIL COMPANY</b>		8. Farm or Lease Name <b>SECTION 25</b>
3. Address of Operator <b>P. O. BOX 991, HOUSTON, TX 77001</b>		9. Well No. <b>411</b>
4. Location of Well UNIT LETTER <b>A</b> <b>330</b> FEET FROM THE <b>NORTH</b> LINE AND <b>330</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>25</b> TOWNSHIP <b>18-S</b> RANGE <b>37-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>HOBBS (G/SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3670' DF</b>		12. County <b>LEA</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>OPEN ADDITIONAL PAY AND ACIDIZE</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforate Graybrug, SA II and SA IIIu zones from top/down 3959' to 64', 4001' to 06', 4024' to 27' (64 shots), 4180 to 84', 4189' to 92' (24 shots), 4229' to 4232', 4238' to 4244' (44 shots).
2. Acidize SA IIIu perfs 4219' to 4244' (52 perfs) w/2400 gals 15% NEA-HCl.
3. Acidize SA II perfs 4180' to 91' w/800 gals 15% HCl-NEA.
4. Acidize Upper Basal Grayburg 3959' to 4027' (64 shots) w/4000 gals 15% HCl-NEA.
5. Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE FEBRUARY 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

**FEB 14 1983**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: