

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND	FACE	
OPE	OR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-66

Form C-103 Type	Fee
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/>
Oil or Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ADEQUATELY
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.

1. Unit Agreement	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>37E</u> N.M.P.M.	
5. Elevation (Show whether DF, RT, GR, etc.) 3660 DF	6. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Deepen Well</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent logs, logs, etc., as required by rule 1103, and propose work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Ran 5 5/8" washover shoe. Jarred over cmt ret at 4073'. Ran 5 3/4" bit and drld cmt ret 4073-4078 & hydromite 4078-4098. Poh ran 5 5/8" wash shoe.
3. Ran 5 3/4" bit & reamed hole 4098-4112. Drld cmt 4112-4160 Prepare to deepen.
4. Drld new 5 3/4" hole 4240'-4259 TD. POH. Prep to log.
5. Ran GR-CNL & caliper log. Ran 10 jts (364') 4 1/2" 11.60# J-55 Liner set at 4257 on BOT liner hanger at 3869. Cmtd liner with 50 sx. class "C" cmt with .2% CFR-2 & 2# salt/sx. Ran temp survey. Tag cmt liner at 4188. No cmt indicated behind liner. Prep to test liner.
6. Ran pkr. set at 3823'. Tested 6 5/8" csng to 500# OK. Acidized top 4 1/2" liner at 3869 w/200 gal. 7 1/2% NEA. Reset pkr at 3610. Howco sqz top of 4 1/2" liner at 3869 w/25 sx class "C" cmt w/ .5% Halad 9 foll w/25 sx class "C" cmt. Max pressure 3500#, Rel pkr, rev out 10 sx & pld 10 jts. Left 29 sx. in csng. Prep to DO.
7. Drill out cement to top of liner, 3615'-3869'. With 5 3/4" Bit. Run 3 7/8" Bit, drilled out cement inside liner from 4188'-4250' (PBSD). Tested 4 1/2" Liner & 6 5/8" casing w/800# for 20 minutes. Tested O.K.
8. Perforated 4 1/2" liner w/ 2 JSPI @ 4219' & 4223'. Job compl. 4:00 P.M., March 19, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>5-19-75</u>
APPROVED BY <u>Joe D. Ramsey</u>	TITLE <u>Dist. I, Supt.</u>	
CONDITIONS OF APPROVAL, IF ANY:		

9. Set packer @ 4005'. Acidize perforations 4219' & 4223' w/500 gals. 15% NEA @ 25 gal. per minute w/ 400# PSI. SWAB.
10. Perforated 4½" Liner w/ 2 JSPI @ 4180', 4184', & 4191'. Job compl. 9:45 A.M., March 22, 1975.
11. Ran packer and RBP & set RBP @ 4205' & tested to 1500#. Tested O.K. Spot 1 bbl. acid over perfs. 4180'-4191': Set pkr @ 4143'. Acidize perfs. 4180'-4191' w/ 500 gals. 15% NEA. @ 300#. Job Compl. 1:00 P.M., 3-22-75. SWAB.
12. On 24 hr. test 5-18-75 P/60 B0, 82BW. Gravity 34.6° GOR 3100.