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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-159	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico State C-DD	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hobbs Grayburg	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER A, 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3660' GF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump. Ran packer & Set @ 4065'.
2. Ran cement retainer and set @ 4053'.
3. Ran tracer survey. Pumped 150 bbls Injectrol L w/50 sx. Class A cement.
4. Perforated w/2SPF @ 4025', 4038', 4046'.
5. Ran rbg & packer. Set @ 3937'. Swabbed.
6. Acidized w/500 gals. 15% SAF acid 3958' - 4052'.
7. Pulled tubing and packer.
8. Ran tbgr & pkr. Set pkr @ 3932'.
9. Acidized 3958' - 4052' w/500 gals, safe Mark II & 1000 gals 15% NEA w/200 # rock salt & 100 # Benzoic Acid in 3 stgs.
10. Pld tbgr & pkr. Ran tbgr & rds & returned to production.
11. On 24 Hr test dated 7-23-74, pumped 16 BNO & 2 BSW. Gravity 33.2°. GOR 420.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. DATE July 25, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: