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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

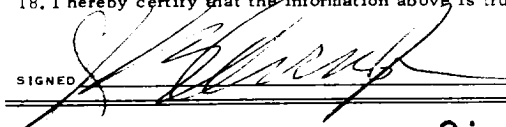
5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1730-1	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -	
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'C' DD&B St.	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1	
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Hobbs Grayburg San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3,660' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Spotted 50 gals protectozone at 4086'. Set packer at 3821'. Pumped 100 gals kerosene, 300 gals acid diverter, 100 gals kerosene, 1500 gals 15% NEA, 60 gals gelled brine water w/30# rock salt and 30# benzoic acid. Pumped 100 gals kerosene, 200 gals acid diverter, 100 gals kerosene, 1500 gals 15% NEA and flush w/20 barrels fresh water. Swab well.
3. Ran production equipment, tested and returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED 	TITLE Assistant District Superintendent	DATE April 3, 1972	
APPROVED BY	TITLE	DATE APR 5 1972	
CONDITIONS OF APPROVAL, IF ANY:			

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.