

NEW MEXICO STATE LAND COMMISSION
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF SHOOTING WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF ABANDONMENT OF WELL		REPORT ON ACID TREATMENT	X

Fort Worth, Texas, September 18, 1934.

Mr. **H. H. Wells** State Geologist,
Santa Fe, N. Mex.

PLACE

DATE

Following is a report on the work done and the results obtained under the heading noted above at the **The Texas Company** State **TEX** Well No. **1** in the
COMPANY OR OPERATOR LEASE
NE corner of NE 1/4 of Sec. 25, T. 18 N., R. 37 E., N. M. P. M.,
Hobbs Oil Field, **Lee** County.

The dates of this work were as follows: **June 25, 1934**

Notice of intention to do the work was ~~submitted~~ submitted on Form SG **105** on **June 19,** 1934, and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The condition of the well is as follows: Total depth 4206 ft. 6-1/4" casing (285) cemented with 200 sacks at 3969 feet, 3" tubing bottomed at 4187 feet.

Well was treated with acid on June 25, 1934, as follows: (1) 119 barrels of oil was pumped into the well through tubing, (2) 20 gallons of brine seal (3) 2000 gallons of Dowell "X" acid and (4) 40 barrels oil load on top of acid. The treatment was completed at 5:50 PM June 25, 1934, and the well shut in until June 29, 1934. The well was allowed to produce from June 29, 1934 to July 11, 1934 on which date the official proration gauge was made. The potential after acid treatment being 17,840 barrels of oil per day, based on proration gauge through tubing, as compared with potential before acid treatment of 9,840 barrels per day.

DUPLICATE

Subscribed and sworn to before me this

22nd day of **September**, 19**34**.

Mrs. J. P. Lee
NOTARY PUBLIC.

My commission expires **May 31, 1935**

I hereby swear or affirm that the information given above is true and correct.

Name **W. C. Barrows**

Position **Division Manager**

Representing **The Texas Company**

Address **P.O. Box 1160, Fort Worth, Texas.**

COMPANY OR OPERATOR.

Remarks:

SEP 27 1934
APPROVED AS J. K.
BY *[Signature]*
TITLE

NAME

