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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
R-159	
7. Unit Agreement Name	
8. Farm or Lease Name	
NCT-1	
New Mexico State DDEB	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Hobbs Grayburg	
San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
TEXACO, Inc.	
3. Address of Operator	
P.O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 18-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3660 (GR)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment. Set BOP.
2. Rig up reverse unit. Deepen well from 4092 to 4268'.
3. Ran 464' (11 jts) 4-1/2" OD 11.60# Csg Liner & set in 7" csg from 3803'-4267'.
4. Cemented liner w/75 sx Class 'C' Cement w/.3% CFR-2, 3# salt & 5# wilsonite per sack. Job complete 11:40 a.m., 1-23-76.
5. Tested top of liner w/300# for 30 minutes - 1:30-2:00 p.m., 1-24-76. Tested O.K.
6. Drill out cement. Tested liner w/700# for 30 minutes, 1:55-2:25 p.m., 1-26-76. Tested O.K.
7. Perforate 4-1/2" OD csg liner w/2-JSPF @ 4203', 4212', 4216', 4227', 4232', 4235', & 4239'.
8. Set packer @ 4171'. Acidize 4-1/2" csg perforations 4203'-4239' w/2000 gals 15% NE Acid in 4 equal stages using 150# Benzoic Acid Flakes & 300# Rock Salt between stages.
9. Swab well. Install pumping equipment. Test & pull pumping equipment.
10. Set cement retainer @4143'. Squeeze 4-1/2" csg. liner perforations 4208'-4239' w/100 sx. class 'C' cement. Reverse out 20 sx., pull retainer.
11. Perforate 4-1/2" csg. liner w/1-JSPF @ 3988', 2996', 4004', 4022', & 4032'.
12. Spot 22 gals acid over perforations 3988'-4032'. Set packer @ 3944'.
13. Acidize casing perforations 3988'-4032' w/1500 gal. 15% NE Acid. Flush w/16 BSW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 6-21-76

APPROVED BY [Signature] TITLE Asst. Dist. Supt. DATE 6-21-76

CONDITIONS OF APPROVAL, IF ANY: