

NEW MEXICO STATE LAND OFFICE
OFFICE OF THE STATE GEOLOGIST
SANTA FE, NEW MEXICO

MISCELLANEOUS REPORTS ON WELLS

Submit this report in duplicate to the State Geologist or proper Oil and Gas Inspector within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of water shut-off, result of abandonment of well, and other important operations, even though the work was witnessed by the State Geologist or Oil and Gas Inspector. Reports on minor operations need not be signed and sworn to before a notary public, but such operations should be witnessed by an Oil and Gas Inspector if possible.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON DEEPENING WELL
REPORT ON RESULT OF SHOOTING WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF ABANDONMENT OF WELL	REPORT ON ACID TREATMENT X

Fort Worth, Texas. May 18, 1934.

Mr. E. H. Wells State Geologist,
Santa Fe, N. Mex.

PLACE

DATE

Following is a report on the work done and the results obtained under the heading noted above at the The Texas Company State "C" Well No. 3 in the
COMPANY OR OPERATOR LEASE
SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 25, T. 18-S., R. 37-E., N. M. P. M.,
Hobbs Oil Field, Laa County.

The dates of this work were as follows: April 29, 1934, et seq.

Notice of intention to do the work was (~~present~~) submitted on Form SG 105 on April 4, 1934, and approval of the proposed plan was (~~present~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The condition of the well is as follows: Total depth 4240'. 7" O.D. 24# casing cemented with 200 sacks at 3935'. 3" tubing bottomed at 4220'.

Well was treated with acid on April 29, 1934 as follows:
96 barrels oil pumped into well through tubing followed by (1) 20 gallons brine; (2) 1 barrel oil; (3) 10 gallons seal; (4) a solution of 2000 gallons of Commercial hydrochloric acid; (5) 145 gallons of brine; (6) 37½ barrels oil load. Treatment completed at 6:40 P.M. and well shut in until 6:00 P.M. May 3, 1934. Well then produced until May 14, 1934, on which date the official proration guage was made. The potential after acid treatment being 20,898 barrels per day as compared with potential before acid treatment of 8,824 barrels per day.

DUPLICATE

Subscribed and sworn to before me this

18 day of May, 1934.
Mrs. J. P. Lee
NOTARY PUBLIC.

My commission expires May 31, 1935

Remarks:

I hereby swear or affirm that the information given above is true and correct.

Name W. H. Williams

Position Asst. Division Manager

Representing The Texas Company

Address P.O. Box 1160, Fort Worth, Texas

MAY 24 1934

APPROVED AS O.K.

NAME

TITLE