State of New Mexico
E gy, Minerals & Natural Resources Department

District I PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

. R								ION TO TR	OGRID Number		
¹ Operator name and Address Altura Energy Ltd.								157984			
P.O. Box 4294 Houston TX 77210-4294						³ Reason for Fil					
										94) & CH (3-01-97)	
4 API Number					⁵ Pool Na	me			6	Pool Code	
00 005 05506			üah	bc. G	nashuna	/San Andr	205			31920	
30 - 025 - 05506 7 Property Code	Hobbs; Grayburg/San Andres 8 Property Name						9 Well Number				
• •		North Hobbs (G/SA) Unit					311		311		
19520	Lagation		110	וו נוט וו	ODDS (C	DAY OIL					
	Location Township	Range	Lot. Idn	Feet fro	om the	North/Sout	h Line	Feet from the	East/West line	County	
JL or lot no. Section	_		Lot. Idii		330	Nort		1980	East	Lea	
B 25	185	37E			330	HOLL	,1 l	1900	Last	Lea	
Bottom	Hole Loc		7 - 74-	Feet fro		North/Sout	h I ina	Feet from the	East/West lin	e County	
UL or lot no. Section	Township	Range	Lot. Idn	reet no	om the	Nothbada	II Line	reet nom the	East West thi		
13 Parturia	g Method Cod	10 14 Gos	Connection Date	15 (7-129 Per	mit Number	10	C-129 Effective	Date 17 C	2-129 Expiration D	
Lse Code 13 Producin	ig Method Cot	le Gas	Connection Date		2-125 101	init i vanioot		C 123 211001110			
II. Oil and Gas Ti	_			-	20 POD 21 O/G			22 POD ULSTR Location			
8 Transporter 19 Transporter Name OGRID and Address					20 POD 21 O/G		and Description				
					2265310 0						
001009 ARCO PIPELINE					22000	10					
P.O. Box 1610 Midland TX 79702											
020667 SHELL PIPE LINE CORP					22653	10	0				
P 0 BOX 1910											
MIDLAND TX 79701											
009171 GPM GAS CORP.					22653	30	G				
1030 Plaza Office Bldg. Bartlesville OK 74004											
Bar	tiesville	UK /40	104								
IV. Produced Wat	er										
²³ POD				24	POD ULS	TR Location	and De	scription			
2265350	Unit	E. Sec.	29, T18S,	R38E							
V. Well Completion											
²⁵ Spud Date	26	Ready Date		2	²⁷ TD			²⁸ PBTD	29	²⁹ Perforations	
30 Hole Sie		³¹ Casing & Tubing Size					32 Depth Set		33 Sacks Cement		
											
											
									· · · · · · · · · · · · · · · · · · ·		
VI. Well Test Data	a										
	ery Date 36 Test Date			37 Test Length		38 Tbg. Pressu	ire 3	³⁹ Csg. Pressure			
							İ				
40 01 1 01	⁴¹ Oil		42 Water			⁴³ Gas		⁴⁴ AOF		⁴⁵ Test Method	
⁴⁰ Choke Size											
** Choke Size		Conservatio	n Division have l	heen [TT 00	NCEDIAMIC	N DIVICIO	NT	
	les of the Oil (n above is t	rue and complete	to				NSERVATIO			
46 I hereby certify that the rucomplied with and that the in	formation sive				Approved	lby: 🧀	(GIII)	in say	roty san		
46 I hereby certify that the ru complied with and that the in the best of my knowledge and	formation sive	Y .		н							
⁴⁶ I hereby certify that the rucomplied with and that the in the best of my knowledge and Signature:	formation sive	لما	 		Tielar						
46 I hereby certify that the rucomplied with and that the in the best of my knowledge and Signature: Printed name:	formation sive	لما			Title:						
⁴⁶ I hereby certify that the rucomplied with and that the in the best of my knowledge and Signature:	formation sive	لما			Title:	Date:		3	2.7		
46 I hereby certify that the rucomplied with and that the in the best of my knowledge and Signature: Printed name: Steve McVeigh Title: Chief Operating Of	formation give	لما				Date:		:	a y		
46 I hereby certify that the recomplied with and that the in the best of my knowledge and Signature: Printed name: Steve McVeigh Title:	formation give	Phone:	713) 544-47	762		Date:		;	J ,		