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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-5673</b>

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Hobbs "E"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>26</b> TOWNSHIP <b>18S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Hobbs (Grayburg-San Andres)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3679' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Sand Frac San Andres</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit 3-27-73. Pulled rods.
- Frac treated Grayburg-San Andres perforations 4163-4241' and open hole section 4256-4276' with 25,888 gallons oil base Ultrafrac, 22,200# 20/40 sand, 1000 gallons 15% NE acid, and 300# of Benzoic Acid flakes, in three stages.
- Pulled tubing and packer.
- Cleaned out frac sand 3998-4276' TD.
- Ran 134 joints (4103') of 2-3/8" OD tubing set at 4116'. Ran pump and rods.
- Pumped from April 1, 1973 to May 28, 1973 to recover load oil.
- Connected to flow line.
- May 29, 1973, returned well to production, producing 11 barrels of oil, and 6 barrels of water per day, producing from Grayburg-San Andres perforations 4163-4241' and open hole section 4256-4276'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **6-4-73**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: