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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-5673	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Hobbs "E"
3. Address of Operator		9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM		Hobbs (Grayburg-San Andres)
THE East LINE, SECTION 26 TOWNSHIP 18S RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3679' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen to open additional pay and acidize
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Workover Rig 2:00 p.m. 8-24-69. Pulled rods and tubing.
- Ran tubing and bit and cleaned out to 4256'.
- Ran tubing and 4-3/4" bit and drilled new hole 4256-4276'.
- Ran 2-3/8" OD tubing with "RTTS" packer set at 4252'.
- Treated down tubing into open-hole section 4256-76' with 1500 gals. 15% "NE" acid in two treatments.
- Pulled tubing and packer.
- Ran 138 jts. (4203') of 2-3/8" OD tubing. Set tubing at 4203' seating nipple 4170', perforations 4170-73'.
- Ran rods with pump set at 4170'.
- Returned well to producing status September 6, 1969, producing 46 bbls. oil, 55 MCF gas and 1 bbl. water per day through 5-1/2" OD casing perforations 4163-4241' and open-hole section 4256-76', of the Grayburg-San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) V. E. FLETCHER TITLE District Production Mgr. DATE 9-8-69

APPROVED BY [Signature] TITLE DATE SEP 11 1969

CONDITIONS OF APPROVAL, IF ANY: