DISTRIBUTION				Form C-103 Supersedes Old
				C-102 and C-103
SANTA FE		NEW MEXICO OIL CONSERVATION	N COMMISSION	Effective 1-1-65
FILE	1-1-1	٠	e e sa sa G	5c. Indicate Type of Lease
U.S.G.S.	 			State X Fee
LAND OFFICE				5. State Oil & Gas Lease No.
OPERATOR				B-5673
(DO NOT USE THIS FC	SUNDRY NOTIC	ES AND REPORTS ON WELLS DRILL OR TO DEEPEN OR PLUG BACK TO A MIT - (FORM C-101) FOR SUCH PROPOSA	IFFERENT RESERVOIR.	
l. OIL GAS				7. Unit Agreement Name
2. Name of Operator				8. Figure of Lease Name Hobbs "E"
Skelly Oil Company 3. Address of Operator				9, Well No.
	p 0 Box 730	- Hobbs, New Mexico 8	3240	1
4. Location of Well	F. U. DUA 130	- House, New Mexico	2.10	10. Field and Pool, or Wildcat
	330	FEET FROM THE North LINE A	NO 330 FEET FROM	lobbs (Grayburg-San Andre
THE East	LINE, SECTION26	TOWNSHIP 185 RAN	GE 37E NMPM.	
		15. Elevation (Show whether DF, RT, C	R, etc.)	12. County
		36 7 9' DF		Lea
NOTI	Check Appropria	ate Box To Indicate Nature of N TO:		er Data REPORT OF:
_	-			
PERFORM REMED!AL WORK	=	PLUG AND ABANDON REMEDIA		ALTERING CASING
TEMPORARILY ABANDON	=	, !	E DRILLING OPNS.	PLUG AND ABANDONNENT [;
PULL OR ALTER CASING			EST AND CEMENT JQB	
		1	` 	
Deenes to	omen addition	al nav and X		
OTHER Deepen to		seidise		
17. Describe Proposed or Co	ompleted Operations (C	seidise	ive pertinent dates, including	estimated date of starting the proposed
	ompleted Operations (C	seidise	ive pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Cowork) SEE RULE 1103.	ompleted Operations (C	seidise	ive pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Cowork) SEE RULE 1103.	ompleted Operations (C	acidise Clearly state all pertinent details, and g	ive pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Cowork) SEE RULE 1103.	Move in and : Pull rods and Run tubing a	acidise Clearly state all pertinent details, and g rig up Workover Rig. ad tubing. and 4-3/4" bit and drill	cement and shoe	estimated date of starting tov proposed
17. Describe Proposed or Cowork) SEE RULE 1103. 1.	Move in and : Pull rods an Run tubing a 4255' to 425	acidise Clearly state all pertinent details, and g rig up Workover Rig. ad tubing. and 4-3/4" bit and drill 66'. Drill formation 42	cement and shoe	estimated date of starting any proposad
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3.	Move in and Pull rods and Run tubing a 4255' to 425	rig up Workover Rig. and tubing. and 4-3/4" bit and drill 6'. Drill formation 42 and bit. and packer and acidise o	cement and shoe 56' to 4276'.	estimated date of starting tov proposed
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3.	Move in and : Pull rods and : 4255' to 425 Pull tubing a Run tubing a	rig up Workover Rig. Id tubing. Ind 4-3/4" bit and drill I6'. Drill formation 42 and bit. Ind packer and acidise of acid.	cement and shoe 56' to 4276'.	estimated date of starting tov proposed
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3.	Move in and : Pull rods and : Run tubing a : 4255' to 425 Pull tubing Run tubing a : gallons 15%	rig up Workover Rig. and tubing. and 4-3/4" bit and drill 66'. Drill formation 42 and bit. and packer and acidise of acid. it.	cement and shoe 56' to 4276'.	estimated date of starting tov proposed
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3. 4. 5.	Move in and : Pull rods and Run tubing a 4255' to 425 Pull tubing Run tubing a gallons 15% Swab and tes Pull tubing	rig up Workover Rig. and tubing. and 4-3/4" bit and drill 66'. Drill formation 42 and bit. and packer and acidise of acid. it.	cement and shoe 56' to 4276'. pen hole with 750	estimated date of starting tov proposed
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3. 4. 5. 6. 7.	Move in and : Pull rods and Run tubing a 4255' to 425 Pull tubing Run tubing a gallons 15% Swab and tes Pull tubing	rig up Workover Rig. and 4-3/4" bit and drill fo'. Drill formation 42 and bit. and packer and acidise of acid. and packer.	cement and shoe 56' to 4276'. pen hole with 750	estimated date of starting tov proposed
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17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3. 4. 5. 6. 7. 8.	Move in and : Pull rods and Run tubing a 4255' to 425 Pull tubing Run tubing a gallons 15% Swab and test Pull tubing Run tubing a gallons 15%	rig up Workover Rig. and 4-3/4" bit and drill fo'. Drill formation 42 and bit. and packer and acidise of acid. and packer.	cement and shoe 56' to 4276'. pen hole with 750 reduction status.	estimated date of starting any proposad
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3. 4. 5. 6. 7. 8.	Move in and : Pull rods and Run tubing a 4255' to 425 Pull tubing Run tubing a gallons 15% Swab and test Pull tubing Run tubing a gallons and test Pull tubing Run tubing a gallons a 425 Pull tubing Run tubing a 425 Pull tubing	rig up Workover Rig. Id tubing. Ind 4-3/4" bit and drill I6'. Drill formation 42 and bit. Ind packer and acidise of acid. It. Ind rods and return to p	cement and shoe 56' to 4276'. pen hole with 750 roduction status.	estimated date of starting tov proposed. Toate August 21, 1969
17. Describe Proposed or Cowork) SEE RULE 1103. 1. 2. 3. 4. 5. 6. 7. 8.	Move in and : Pull rods and Run tubing a 4255' to 425 Pull tubing Run tubing a gallons 15% Swab and test Pull tubing Run tubing a gallons and test Pull tubing Run tubing a gallons a 425 Pull tubing Run tubing a 425 Pull tubing	rig up Workover Rig. Id tubing. Ind 4-3/4" bit and drill I6'. Drill formation 42 and bit. Ind packer and acidise of acid. It. and packer. Ind rods and return to p	cement and shoe 56' to 4276'. pen hole with 750 roduction status.	T DATE August 21, 1969
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