

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05511 ✓
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	McMillan
8. Well No.	#1
9. Pool name or Wildcat	Eumont/Yates SR-Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Southwest Royalties, Inc.
3. Address of Operator c/o Box 953, Midland, Texas 79702	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 29 Township 18-S Range 37-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforations & Treatment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-93: Set CIBP @ <sup>3900</sup>2900'; test CIBP to 1000'; circulate hole.  
1-13-93: Perforate 3651 - 3832' - 58 holes. Put 25 sx cement on CIBP.  
1-15-93: Acidize with 3000 gals. 15% NEFE - 3651' - 3832'.  
1-16-93: Frac perforations w/ 53,046 gals. 50/50 CO<sub>2</sub> Foam carrying 150,000#, 12/20 sand.  
1-20-93: Circulate hole clean, ran rods and tubing to 3652'.  
1-21-93: Pumping, low oil cut, approximately 20 bbls. fluid per day. Will to file test data when well stabilizes.  
2-7-93:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 2-10-93  
TYPE OR PRINT NAME Ann E. Ritchie (915) TELEPHONE NO. 684-6381

(This space for State Use)

Orig. Signed by  
**Paul Rantz**  
Geologist

APPROVED BY

TITLE

DATE

FEB 15 1993

CONDITIONS OF APPROVAL, IF ANY: