Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8/410	REQUEST FOR		BLE AND AUTHORIZ					
Operator	TOTHAN	SPORT OIL	AND NATURAL GAS		API No.			
Southwest Royal	ties, Inc.				,30-6-2	15-65	511	
Address	M: 41 - m d	12						
C/O BOX 953 Reason(s) for Filing (Check proper box)	Midland, TX 7970	14	Other (Please explain	7)				
New Well	Change in Tr	ansporter of:						
Recompletion		ry Gas	Effective Dece	mber 1	1992			
Change in Operator XX	Casinghead Gas Co	ondensate						
and address of previous operator O	GS Operating Co.	., Inc.	550 W. Texas, Sui	te 114	O. Midla	and, TX	79701	
II. DESCRIPTION OF WELI								
Lease Name	l i	ool Name, Includi Sumont Vat	ng Formation ces Seven Rivers (0	of Lease Federal or Fee		ease No.	
McMillan Location	1 1	sumone rac	es Deven Mivers	¥.				
Unit Letter N	:660 Fe	eel From The _S	outh Line and 1980	Fe	et From The	West	Line	
	10 C	ange 37 E	ммрм Lea				Country	
Section 29 Towns	ship 18 S R	ange 37 B	, NMPM, Lea				County	
III. DESIGNATION OF TRA			RAL GAS					
Name of Authorized Transporter of Oil			Address (Give address to which approved copy of this form is to be sent) Box 1183, houston, TX 77001					
Scurlock Permi Name of Authorized Transporter of Cas		r Dry Gas	Address (Give address to white			orm is to be se	eni)	
NONE			, i					
If well produces oil or liquids, give location of tanks.		wp. Rge. 8 E 37 E	Is gas actually connected?	When	. ?			
If this production is commingled with the			ling order number:					
IV. COMPLETION DATA								
Designate Type of Completio	On - (X)	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth		P.B.T.D.	1		
			5 A. A.		-			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth					
Perforations			<u> </u>		Depth Casin	g Shoe		
					<u> </u>			
NO. 5 0175	TUBING, CASING AND		DEPTH SET			SACKS CEMENT		
HOLE SIZE	E SIZE CASING & TUBING SIZE		DEFINSE	SACKS CEMENT				
			:					
V. TEST DATA AND REQU	EST FOR ALLOWAR	BLE						
OIL WELL (Test must be afte	er recovery of total volume of	load oil and must	be equal to or exceed top allow	vable for th	is depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pun	(C.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	Tuoning treasure		i					
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
!					<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of (Condensate		
Actual Flod. Test - WICF/D	Lengui of Test		pois. Condendad name.					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
			1					
VI. OPERATOR CERTIFI			OIL CON	SERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			DEC 0 3 '92			า		
is true and complete to the best of m	ny knowledge and belief.		Date Approved	<u> </u>	עַב	្រុបមាន	ŗ	
(Jean & of	line				N. P.	VTA1:		
Signature			By ORIGINAL S	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
Jean Ellison Agent Tule								
11-24-92	(915)	684-6381	Title					
Date	Teleph	none No.	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.