Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arcesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Januare, New II		FION	
_	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT LAND NATURAL GAS	TION	
I. Operator	TO THANSE OF E	E AND THE GUILD GO	Weil API No. 30-02505511	
	ng Co., Inc.		30 02303311	
	e 1140, Midland, Texas	79701 Other (Please expiain)		
Reason(s) for Filing (Check proper bax) New Well	Change in Transporter of:	Other (Lisass Scham)		
Zecompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate (
If change of operator give name and address of previous operator	C & C Operating, 2211 Re	edgeway, Ardmore, Ok	lahoma 73401	
IL DESCRIPTION OF WELL	, AND LEASE Weil No. Pool Name, Inclu	ding Formation	Kind of Lease No.	
Lease Name McMill(an	1 Eumont (State, Federal On Fee	
Location		1090	Free From The WestLine	
Unit Leaer N	:660 Feet From The	South Line and 1980	Feet From The West Line	
Section 29 Towns	nio 18-S Range 37-E	. NMPM.	Lea County	
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATI	URAL GAS		
Name of Authorized Transporter of Oil X or Condensate Accress (Office and Ed.)		Accress (Olive accounts to when the	approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas		P O Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Clar			Woen ?	
If well produces oil or liquids, give location of tanks.	Umit Soc Twp. Rgs	e Is gas actually connected? No	woed !	
	u from any other lease or pool, give commin			
IV. COMPLETION DATA			Deecen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	10	New West West		
Date Spaced	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth	
			Depth Casing Shoe	
Performoss				
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DET ITT DE !		
Y. TEST DATA AND REQUI	EST FOR ALLOWABLE		or he for full 24 hours)	
OIL WELL (Test must be after	r recovery of total volume of load oil and mi	Producing Method (Flow, purp.	ole for this depth or be for full 1. 1225.7 , gas lift, etc.)	
Cale First New Oil Run To Tank	Date of Tex		Choke Size	
Leagun of Tex	Tubing Pressure	Casing Pressure	2/3	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF	
Vegan Lion Same				
GAS WELL		IBbls. Coadensaw MMCF	Gravity of Condensate	
ACCUAL Prod. Test - MCF/D	Length of Test			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI OPERATOR CERTIFI	CATE OF COMPLIANCE	OIL COMS	SERVATION DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION	
Division have been complied with and that the information given 2004e is true and complete to the best of my knowledge and belief.		Date Approved		
Mickey Odon		By		
Signature Mickey Dobson, Vice President-Drlg & Prod				
Printed Name	Huc	Title		
1-29-91 Date	(915) 682-6373 Telephooe No.			
		the Printers of the Column State of the Party State		

the process of the second section of the second INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells. The till and VI for changes of cognition, well name or number, transporter, or other such changes.