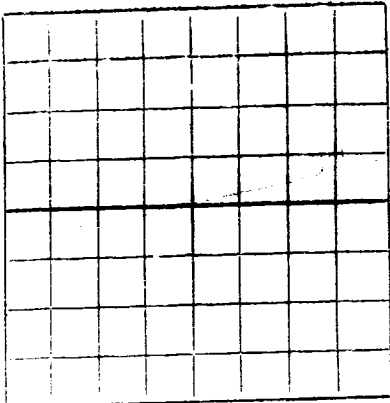


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Morris E. Antweil

McMillan

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 19, T. 18N, R. 37E, NMPM

UNDERSIGNED Pool, Lea County

Well is 660 feet from south line and 1980 feet from west line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 13, 1955, 19. Drilling was Completed November 2, 1955, 19.

Name of Drilling Contractor Jennings Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3730 LF. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 3934 to 3952 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8			300	Cement	circulated		
8-5/8			from 800-1500 (this is a previously abandoned well and above pipe was left in hole)				
5-1/2	15.50	Used	4209	Cemented	with 225 sacks		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	5	4209	225	Pump & Plug	10.1	150 sacks jel 40 sacks starch

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Stimulated with 25,000 gallons oil and 25,000 pounds sandfrac

Result of Production Stimulation well pumped 30 BOPM after treatment

Depth Cleaned Out

RECORD OF DRILLING AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here.

TOOLS USED

Tools were used from 0 feet to 4250 feet, and from 0 feet to 0 feet.
 Bits were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Producing November 2, 1955 19

Oil Well: The production during the first 24 hours was 30 barrels of liquid of which 100 was oil; % was emulsion; % water; % was sediment. A.G. Gravity.

Gas Well: The production during the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

1. Anhy 1550	T. Devonian	T. Ojo Alamo
2. Salt 1615	T. Silurian	T. Kitland-Fruitland
3. Salt 2670	T. Montoya	T. Farmington
4. Yates 3930	T. Simpson	T. Pictured Cliffs
5. 7 Rivers 3960	T. McKee	T. Menefee
6. Green 4150	T. Ellenburger	T. Point Lookout
7. Grayburg	T. Gr. Wash.	T. Mancos
8. San Andres	T. Granite	T. Dakota
9. Gorda	T.	T. Morrison
10. Dinkard	T.	T. Penn.
11. Gibbs	T.	T.
12. Alton	T.	T.
13. Perm.	T.	T.
14. M.S.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Red Bees				
1550	1615	65	Anhydrite				
1615	2670	1055	Salt				
2670	3930	1260	Anhydrite, Shale, Sand & Salt				
3930	3960	30	Sand - Oil				
3960	4150	209	Anhydrite, Dolomite, Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 11, 1955

Company or Operator
 Name: Ken Jennings

Address: Box 105
 Position or Title: Agent