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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersees Old
 C-102 and C-103
 Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>Goodwin "30"</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>E</i> <i>660</i> FEET FROM THE <i>west</i> LINE AND <i>1980</i> FEET FROM THE <i>north</i> LINE, SECTION <i>30</i> TOWNSHIP <i>18S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat <i>Drinkard</i>
11. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☒ <i>Perforate Upper Drinkard</i>
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 5/9/87. MIRU. Spot 146 gals 15% HCL-NE-FE acid from 7100-6950
 Perf w/2 SSPF from 7000'-7094'. Set pkr at 6552'. Impd 100 BTFW down
 csq. Impd 26 bbls 15% HCL-NE-FE an Hg & pressure went up to 3400 psi
 at 1 BPM & Hg split. Circ acid out of hole. Release pkr & POOH w/pkr
 & Hg. Tested Hg. Set pkr at 6852'. Spot 28 bbls of 15% HCL-NE-FE
 dropping 6 ball sealers for each 5 bbls of acid pmpd. Bullheaded an
 additional 74 bbls of acid dropping 6 balls per 5 bbls. Pushed to
 bottom perf w/32 BTFW. Sealed well. POOH w/Hg & pkr. SC PMA
 at 7150'. Set Hg anchor w/100 lbs tension. Load Hg & hang well on
 Work completed 5/15/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

ORIGINAL SIGNED BY JERRY SEXTON

AUG 3 1987

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: