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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc</i>	8. Farm or Lease Name <i>Goodwin "30"</i>
3. Address of Operator <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>E</i> , <i>1980</i> FEET FROM THE <i>north</i> LINE AND <i>660</i> FEET FROM THE <i>west</i> LINE, SECTION <i>30</i> TOWNSHIP <i>18S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat <i>Goodwin Drunkard</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <i>Open Add'l Pay</i>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Clean out to 7300'. Set CIBP at 7225'. Spot 4 sxs on top of CIBP to isolate Lower Drunkard perms. Spot 3 1/2 bbls of 15% HCL-NE-FE acid from 7100'-6950'. Run logs. Perf w/ 2 jspt between 7000'-7094' for total of 100 shots. Set pkr at 6850'. Swab well. Spot 26 bbls of 15% HCL-NE-FE acid to top of pkr dropping 6 balls per 5 bbls acid pmpd. Close bypass & bullhead additional 74 bbls of acid dropping 6 balls per 5 bbls pmpd. Flush to bottom perf w/ 32 bbls fresh water. Swab well. Hang well on and return to production.

*NMOCO-Hobbs (3)*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *DE Finney* TITLE *Administrative Supervisor* DATE *April 14, 1987*

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *APR 21 1987*

CONDITIONS OF APPROVAL, IF ANY: