

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-25, 19 62
OIL WELL: The production during the first 24 hours was 170 barrels of liquid of which 100 % was oil; % was emulsion; 0 % water; and % was sediment. A.P.I. Gravity 39
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian	
T. Salt	1,665	T. Silurian	
B. Salt	2,727	T. Montoya	
T. Yates	2,875	T. Simpson	
T. 7 Rivers	3,196	T. McKee	
T. Queen	3,823	T. Ellenburger	
T. Grayburg	4,202	T. Gr. Wash.	
T. San Andres	4,568	T. Granite	
T. Glorieta		T. Delaware Sand	4982
T. Drinkard		T. Bone Spring	5615
T. Tubbs		T. Clear Fork	6871
T. Abo		T. Reef Detritus	7316
T. Penn.		T. Reef (Drinkard-Abo)	7440
T. Miss.		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1580	1580	Red Beds				
1580	1700	120	Anhydrite				
1700	2730	1030	Salt				
2730	3200	470	Anhyd. & Shale, Tr. Sand				
3200	3550	350	Anhyd. & Dolo.				
3550	3730	180	Anhyd. & Sand				
3730	4150	420	Anhyd. Shale, Dolo, Sm. Sand				
4150	4560	410	Dolo. & Sand, Sm. Anhyd.				
4560	5000	440	Dolo. & Sand				
5000	5630	630	Sand and Dolo.				
5630	6870	1240	Lime w/Sm Shale				
6870	7160	290	Dolo, Chert, Sm. Lime				
7160	7230	70	Sand				
7230	7290	60	Lime and Sand				
7290	8200	910	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 12, 1962

(Date)

Company or Operator Continental Oil Company

Address Box 427

Name J. M. Austin

Position Title District Superintendent

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which form Q-101 was submitted later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTEPLACATE If State Land subject to lease.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Goodwin 30 No. 1

Well No. 1 in SW 1/4 of Sec. 30, T. 18S, R. 37E, NMPM.

Wildcat

Lea

County

Well No. 1980 from North line and 660 feet from West line

of Section 30. If State Land the Oil and Gas Lease No. Fee

Drilling Commenced December 21, 1961 Drilling was Completed February 3, 1962

Name of Drilling Organization BBM Drilling Company

Address Box 3277, Midland, Texas

Elevation above sea level at Top of Tubing Head 3762 DF The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 7316 to 7437 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	356	Guide	-	-	Surface
9 5/8"	36#	New & Used	3295	Guide & Float	-	-	Intermediate
5 1/2"	17#	New & Used	7554	Guide & Float	-	7416-32, 7377-92 7347-58	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	356	375	Pump & Plug		
12 1/4"	9 5/8	3,295	175	Pump & Plug		
8 3/4"	5 1/2	7,554	150 w/60 gal Latex	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, Interval treated or shot.)

Acidized perfs. 7416-7432; 7377-7392; 7347-7358 with 6,250 gals. 15% LSTNE and 500 gals. Mud acid.

Result of Production Stimulation

Depth Cleaned Out