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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	A-3071

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒ <i>Shut in</i>	7. Unit Agreement Name
2. Name of Operator <i>Conoco Inc.</i>	8. Farm or Lease Name <i>State GG-30</i>
3. Address of Operator <i>P.O. Box 460, Hobbs, N.M. 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>K</i> , <i>2310</i> FEET FROM THE <i>South</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>30</i> TOWNSHIP <i>28 S</i> RANGE <i>37 E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Goodwin Drinkard</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <i>Lea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. merru. RELH w/2 - 3/8" workstring to 7360' + Circ wellbore w/mud. Spot Cement plug from 7232' - 7111'. Spot 100' cmt plug from 6742' - 6642'.
2. Spot 2 bbls of 10% acetic acid from 3066' - 3150' + pull workstring out of hole. Rig up wireline + perf @ 3150'.
3. Attempt to establish pump-in rate down 5-1/2" csg w/mud. If circ is broken, circ 5-1/2" x 8-5/8" annulus w/cmt - 500 sx - . If circ. not broken + pump-in rate obtained squeeze 50-75 sx cmt into perfs @ 3150'. Displace cmt to 3050' in 5-1/2" csg. If a pump-in rate not obtained Spot a 100' cement plug, in 5-1/2" csg from 3150' - 3050' w/2 3/8" workstring

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. J. Finaley* TITLE *Administrative Supervisor* DATE *Feb. 23, 1987*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY *Almon* TITLE *Hobbs (3) File* DATE *MAR 3 1987*

CONDITIONS OF APPROVAL, IF ANY:

6. Cut off well head & install P+A marker.

7. A proposed P+A sketch is attached.

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PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.J. Firley TITLE Administrative Supervisor DATE Feb. 23, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY MAH DATE 3 1987

CONDITIONS OF APPROVAL (IF ANY):

4. Spot a 100' Cement plug from 1592' - 1492'. Tag TOC @ 1492'.
Spot a Cement plug from 100' - surface.
5. Fill 8 - $5/8$ " X 13 - $3/8$ " Annulus to surface with Cement through 1" pipe.
6. Cut off well head & install P+A marker.
7. A proposed P+A sketch is attached.