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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	A-3071

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State GG-30
3. Address of Operator Box 160 Hobbs, N. Mex.	9. Well No. 1
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1450 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 18 RANGE 37 N.M.P.M.	10. Field and Pool, or Wildcat Goodwin-Aldo
15. Elevation (Show whether DF, RT, GR, etc.) 3739 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following remedial work was done on the State GG-30 NO. 1

unable to pull packer. Pulled mandrel out of packer and pushed rest of fish below pipe. Perforated from 7960' to 7965' with 1 JSF. Treated old pipe from 7977' to 7990' with 55 gals. guptron C-30 and 55 gals. fresh water. Treated all pipe from 7960' to 7990' with 5,000 gals. 15% LSTNE acid. Ran tubing with packer and set packer at 7990. Placed well back on production.

NMCCC - L
Hobbs, N. Mex. 4-7-69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Geachley TITLE Adm. Section Chief DATE 2-21-69

APPROVED BY [Signature] DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____