HISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office on per Commission Rule 1060 Name of Company Buil Oil Corporation Address Bar 2167, Hobbe, New Marine Bar 2167, Hobbe, New Marine Detailed account of work done, nature and quantity of matrills used, and results obtained. Plagged and abendoned as follows: 1. Shob 5-1/2720 eacting off at 600'. Recoversed 600' 5 ¹ / ₂ easing. 2. Leaded hole with heavy mid. Spotted coment from 2650-2550', spotted 15 eesent at 600' and from 25' to surface. N, filesed how of gas. 3. Cleaned out to 550'. Ren and eat 8 th Baker essent. 4. Recoted ls " k 1' pipe marker. Wincessed by 7. C. Crewford Pill IN BELOW FOR REHEDIAL WORK REPORTS ONLY Oll String Diameter Tubing Diameter Tubing Diepeth Poducing Horation(s) RESULTS OF WORKOVER Text Date of Text Date of Text Date of Text Oil Picharion BPD Oil Conservation Oil Conservation Commission Value periodic in the information given above is to to be base of ay knowledge.)		(Rey		SION	OMMIS	TION C	GNSERVA	0 01L 0	NEW MEXI		
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