Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		inerals and Nat	lew Mexico tural Resources De	-				1-1-89 ructions
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088					at Bottom of Pag.		
DISTRICT III	San		exico 87504-20	88				
000 Rio Brazos Rd., Azzec, NM 87410	REQUEST FO		BLE AND AUTH					
Operator						PI No.		
SOUTHWEST ROYALTIES	S, INC.				30	)-025-05	520	
407 N. Big Spring,	Suite 300, Mi	dland, TX	79701					
Reason(s) for Filing (Check proper box)		mansporter of:	Other (Plea	se explai	1)			
Recompletion		Tansporter of: Dry Gas						
Change in Operator	Casinghead Gas 🗌 (	Condensate	Effect	tive	Date:	January	/ 1, 1990	)
change of operator give name of address of previous operator PHIL	LIPS PETROLEU	M COMPANY,	4001 Penbro	ook, I	)dessa,	Texas	79762	
L DESCRIPTION OF WELL		<u> </u>						
Lesse Name Cheryl-A	Well No.   F	<b>bol Name, Includi</b> Eumont Ya	i <b>ng Formation</b> ates-7 River:	s <b>-</b> 0		of Lease Federal <del>en Fo</del>		<b>iase No.</b> 73
Location				<u> </u>				
Unit Letter]	_: <u>1980</u>	Feet From The Sc	<u>) with Line and _</u>	<u>1983</u>	Fe	et From The	East	Ľ
	p 185 F	tange 37E	, NMPM,		Lea	ì		County
I DESIGNATION OF TRAN							· .	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIER OF OIL		RAL GAS Address (Give addre	ss to whit	h approved	copy of this f	form is to be se	ni)
Texas-New Mexico Pipe	line Company		P. O. Box	42130	Houst	on. Tex	as 7724	12
Name of Authorized Transporter of Casing Warren Petroleum Corp.		r Dry Gas 🚞	Address (Give addre	ss to whic	h approved	copy of this f	form is to be se	nt)
f well produces oil or liquids,		wp. Rge.			UISA,		ma741(	)2
ve location of tanks.	بالمحدد علامك ستستعد ويستعد	<u>185   37E</u>						
this production is commingled with that : V. COMPLETION DATA	from any other lease or po	ol, give comming	ing order number.	<u> </u>				
Desirente Trans of Completion	Oil Well	Cee Well	·					bier part
	$\cdot \alpha$	Gas Well	New Well Work	over	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completion	- (X) Dete Compi. Ready to P		New Well   Work	lover	Deepen		Same Res'v	
lete Spudded	Date Compi. Ready to P	Yod.	Total Depth	cover	Deepen	Piug Back	Same Res'v	
lete Spudded		Yod.	i i	tover	Deepen		İ	
Date Spudded levations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to P	Yod.	Total Depth		Deepen	P.B.T.D.	۱ مه	
Date Spudded	Date Compi. Ready to P	vod.	Total Depth Top Oil/Gas Pay	I		P.B.T.D. Tubing Dep	۱ مه	
Date Spudded Levations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to P Name of Producing Form TUBING, C	i nation	Total Depth Top Oil/Gas Pay CEMENTING RI	ECORD		P.B.T.D. Tubing Dep Depth Casin	the shoe	
Date Spudded	Date Compi. Ready to P	i nation	Total Depth Top Oil/Gas Pay CEMENTING RI	I		P.B.T.D. Tubing Dep Depth Casin	۱ مه	
Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations	Date Compi. Ready to P Name of Producing Form TUBING, C	i nation	Total Depth Top Oil/Gas Pay CEMENTING RI	ECORD		P.B.T.D. Tubing Dep Depth Casin	the shoe	
Date Spudded Devations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB	i wod. nation ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI	ECORD		P.B.T.D. Tubing Dep Depth Casin	the shoe	
Date Spudded Devations (DF, RKB, RT, GR, etc.) terformions HOLE SIZE . TEST DATA AND REQUES	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPT	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin	ah ng Shoe SACKS CEME	
Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after n	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPT	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin	ah ng Shoe SACKS CEME	
Date Spudded Devations (DF, RKB, RT, GR, etc.) Verforations HOLE SIZE . TEST DATA AND REQUES OIL WELL (Test must be after re Date Firm New Oil Run To Tank	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB T FOR ALLOWAR Ecovery of total volume of Date of Test	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin	ah ng Shoe SACKS CEME	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Performions HOLE SIZE	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin	ah ng Shoe SACKS CEME	
Date Spudded Devations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after m inte First New Oil Run To Tank ength of Test	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB T FOR ALLOWAR Ecovery of total volume of Date of Test	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin	ah ng Shoe SACKS CEME	
Date Spudded Elevations (DF, RKB, RT, GR, etc.) HOLE SIZE 	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Ecovery of total volume of Date of Test Tubing Pressure	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j ic.) Choke Size	ah ng Shoe SACKS CEME	
Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Covery of total volume of Date of Test Tubing Pressure Oil - Bbls.	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure Water - Bbis.	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j c.) Choke Size Gas- MCF	da ng Shoe SACKS CEME	
Date Spudded Levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Ecovery of total volume of Date of Test Tubing Pressure	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j ic.) Choke Size	da ng Shoe SACKS CEME	
Note Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE IL WELL (Test must be after re nite First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D	TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Covery of total volume of Date of Test Tubing Pressure Oil - Bbls.	i mod. mation CASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure Water - Bbis.	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j c.) Choke Size Gas- MCF	da ng Shoe SACKS CEME	
HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test chual Prod. During Test GAS WELL chual Prod. Test - MCF/D sting Method (pilot, back pr.)	Date Compi. Ready to P Name of Producing Form TUBING, C CASING & TUB CASING & TUB TUBING & TUB TUBING & TUB TUBING Pressure Oil - Bbls.	i rod. ASING AND ING SIZE BLE load oil and must )	Total Depth Top Oil/Gas Pay CEMENTING RJ DEPTI DEPTI DEPTI Casing Pressure Water - Bbls.	ECORD H SET	able for this	P.B.T.D. Tubing Dep Depth Casin S depth or be j ic.) Choke Size Gas- MCF	da ng Shoe SACKS CEME	
Here Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after ro ate First New Oil Run To Tank ength of Test ctual Prod. During Test Ctual Prod. During Test Ctual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIFIC.	TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAT COVERY of total volume of Date of Test Tubing Pressure Oil - Bbis.	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI DEPTI DEPTI Casing Pressure Water - Bbls. Bbls. Condensate/MI Casing Pressure (Shu	ECORD H SET Lop allow Flow, pum	able for this p. gas lift, et	P.B.T.D. Tubing Dep Depth Casin S depth or be j c.) Choke Size Gas- MCF Gravity of C Choke Size	da ng Shoe SACKS CEME	j
Hole Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC. 1 wereby certify that the rules and regula Division have been complied with and the	TUBING, C TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Ecovery of total volume of Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in ATE OF COMPL mions of the Oil Conserval that the information given	ASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure Water - Bbis. Bbis. Condensate/MR Casing Pressure (Shu OIL (	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin () () () () () () () () () ()	An and a state of the state of	j
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIFIC. , ucreby certify that the rules and regula	TUBING, C TUBING, C CASING & TUB CASING & TUB TFOR ALLOWAR Ecovery of total volume of Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in ATE OF COMPL mions of the Oil Conserval that the information given	ASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI be equal to or exceed Producing Method (F Casing Pressure Water - Bbis. Bbis. Condensate/MR Casing Pressure (Shu OIL (	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin () () () () () () () () () ()	An and a state of the state of	j
Note Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) I. OPERATOR CERTIFIC. acreby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k I. I. I	Date Compi. Ready to P         Name of Producing Form         TUBING, C         CASING & TUB         TFOR ALLOWAI         covery of total volume of         Date of Test         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in         ATE OF COMPL         tates of the Oil Conservation given nowledge and belief.	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MR Casing Pressure (Shu OIL ( Date App	ECORD H SET	able for this p, gas lift, e	P.B.T.D. Tubing Dep Depth Casin depth or be (c.) Choke Size Gas- MCF Gravity of C Choke Size	A Shoe SACKS CEME	j
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Terforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after re- Date First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. During Test GAS WELL Uctual Prod. Test - MCF/D Desting Method (pitot, back pr.) T. OPERATOR CERTIFIC. 	Date Compi. Ready to P         Name of Producing Form         TUBING, C         CASING & TUB         Tropic of Compile         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in         ATE OF COMPL         Matter of the Oil Conservation         ATE of Test for the Oil Conservation         Matter of the Oil Conservation         Conservation         Length of the Oil Conservation         Tubing Pressure         Oil - Bbls.	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MR Casing Pressure (Shu OIL ( Date App	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin depth or be (c.) Choke Size Gas- MCF Gravity of C Choke Size	A Shoe SACKS CEME	j
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Terforations HOLE SIZE HOLE SIZE TEST DATA AND REQUES DIL WELL (Test must be after re- Date First New Oil Run To Tank ength of Test uctual Prod. During Test GAS WELL uctual Prod. During Test GAS WELL Uctual Prod. Test - MCF/D Desting Method (pitot, back pr.) T. OPERATOR CERTIFIC. 	Date Compi. Ready to P         Name of Producing Form         TUBING, C         CASING & TUB         Tropic of Compile         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in         ATE OF COMPL         Matter of the Oil Conservation         ATE of Test for the Oil Conservation         Matter of the Oil Conservation         Conservation         Length of the Oil Conservation         Tubing Pressure         Oil - Bbls.	ASING AND ING SIZE	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI be equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MR Casing Pressure (Shu OIL ( Date App By	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin <i>depth or be</i> <i>ic.)</i> Choke Size Gas- MCF Gravity of C Choke Size Choke Size Choke Size Choke Size	AL AL AL AL AL AL AL AL AL AL	j
Date Spudded levations (DF, RKB, RT, GR, etc.) erforations HOLE SIZE HOLE SIZE . TEST DATA AND REQUES IL WELL (Test must be after ro ate First New Oil Run To Tank ength of Test ctual Prod. During Test GAS WELL ctual Prod. Test - MCF/D sting Method (pitot, back pr.) IL OPERATOR CERTIFIC. a wareby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	Date Compi. Ready to P         Name of Producing Form         TUBING, C         CASING & TUB         Tropic of Compile         Tubing Pressure         Oil - Bbls.         Length of Test         Tubing Pressure (Shut-in         ATE OF COMPL         Matter of the Oil Conservation         ATE of Test for the Oil Conservation         Matter of the Oil Conservation         Conservation         Length of the Oil Conservation         Tubing Pressure         Oil - Bbls.	ASING AND ING SIZE BLE load oil and must	Total Depth Top Oil/Gas Pay CEMENTING RI DEPTI DEPTI De equal to or exceed Producing Method (F Casing Pressure Water - Bbls. Bbls. Condensate/MR Casing Pressure (Shu OIL ( Date App	ECORD H SET		P.B.T.D. Tubing Dep Depth Casin <i>depth or be</i> <i>ic.)</i> Choke Size Gas- MCF Gravity of C Choke Size Choke Size Choke Size Choke Size	AL AL AL AL AL AL AL AL AL AL	j

Request for anowable for how y called a first y called a firs