

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company
(Company or Operator)Cheryl "A"
(Lease)Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **31**, T. **18-S**, R. **37-E**, NMPM.**Bumont**

Pool,

Lea

County.

Well is **1980** feet from **S** line and **661** feet from **W line of SE $\frac{1}{4}$** lineof Section **31**. If State Land the Oil and Gas Lease No. is **B - 2073**Drilling Commenced **5-10-56** Drilling was Completed **5-16-56**Name of Drilling Contractor **Jennings Drilling Company**Address **Box 1058, Hobbs, New Mexico**Elevation above sea level at Top of Tubing Head **3729** The information given is to be kept confidential until**Not confidential**, 19

OIL SANDS OR ZONES

No. 1, from **3802** to **3992 PBD** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	1485	Baker	-	-	Surface string
5-1/2"	14#	New	4004	HOWCO	-	3952 - 3976	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1485	725	B-J	NR	Cut circ.
7-7/8"	5-1/2"	4004	800 CF 40% Diesel "D"	Halliburton	NR	Plug to 3993'.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-22-56 Acidized perfs 3952-76' w/500 gal MA, flush w/24 BQ.**5-23-56 Fraced perfs w/10,000 gals crude oil w/1# sand per gal.**Result of Production Stimulation **5-22-56 Swabbed 5 hrs, rec 16 BLO, no AN.****5-26-56 Swabbed 6 hrs, rec 49 BLO.**Depth Cleaned Out **TD**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4004 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing 6-20-1956

OIL WELL: The production during the first 24 hours was 45 barrels of fluid of which 100 was oil; 0 % was emulsion; 0 % water; and 4/10 % was sediment. API Gravity 34.2

GAS WELL: The production during the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico		Northwestern New Mexico	
T. Anny		T. Devonian	
T. Rustler	1472	T. Silurian	
B. Salt		T. Montoya	
T. Yates	2779	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3638	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T. Permian	3802
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1403	1403	Surface & redbeds.				
1403	3907	2504	Anhydrite.				
3907	4004	97	Line. TD.				
	3992		PBTD.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico
Name Position or Title District Chief Clerk