

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
A-1320

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Alpha Twenty-One Production Company	8. Farm or Lease Name New Mexico "AK" State
3. Address of Operator P.O. Box 1206, Jal, NM 88252	9. Well No. 1
4. Location of Well UNIT LETTER K, 1880 FEET FROM THE South LINE AND 1980 FEET FROM West THE LINE, SECTION 32 TOWNSHIP 18S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Eunice Monument GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3712' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Report of Deepening <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Well was spudded for deepening on 1-6-86

1. Rigged unit up.
2. Squeezed Yates Seven-Rivers Queen formation to 1000 psi with 250 sx Class "C" cement, 3# salt. Displaced to retainer.
3. Drilled cement from 3538' to 3947'. Tested squeeze to 1000 psi, held for 30 minutes.
4. Drilled new hole from 3947' to 4195' (248').
5. Logged with DSN.
6. Spotted 200 gals 15% NEFE acid across open hole.
7. Set packer at 3928' and pressured backside to 500 psi.
8. Hydrotested tubing and acidized in two stages with 4000 gals 15% NEFE acid.
9. Swabbed.
10. Set packer at 3928' and pressured backside to 500 psi.
11. Frac'd down 3-1/2" tubing with 30000 gal's frac fluid and 335 sx sand.
12. Flowed back.
13. Installed production equipment and put on production.

Work was completed on 1-25-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. Lansford TITLE VP/Energy Resources DATE 2-6-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE FEB 10 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
FEB 10 1986  
O.C.D.  
HOBBS OFFICE