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SANTA FE			
FILE			
U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
PRORATION OFFICE			

January 2, 1976

	<b>-</b>		· <b>*</b>	
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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		N Form C-104	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AGTIONIZATION TO TRA	THO OR FOIL AND NATU	NAL GAS	
TRANSPORTER OIL GAS	_			
OPERATOR	1			
PRORATION OFFICE Operator				
•	ammadr 043 Commonw - Co.	maraddan		
Address	ennedy Oil Company, a Com	Lborgeron		
В	ox 151 Artesia, New M	fexico 88210		
Reason(s) for filing (Check proper box	:)	Other (Please expla	in)	
New Well	Change in Transporter of: Oil X Dry Ga	7300 - al-2 m	- T	
Recompletion Change in Cwnership	Oil		January 1, 1976	
	Control Control	iodic		
f change of ownership give name and address of previous owner				
nd address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F		of Lease No.  Federal or Fee State A-1320	
New Mexico State "AK"	July 1 Remont (Y-SI	(=Q) State,	rederd of ree State A-1320	
Unit Letter K : 188	9 Feet From The South Lin	e and <b>1980</b> Fee	t From The West	
Line of Section 32 To	wnship 185 Range 3	Æ , NMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		h approved copy of this form is to be sent)	
Navajo Crude Oil Pure			tesia, New Mexico 88210	
Name of Authorized Transporter of Ca	singhead Gas 📉 or Dry Gas 🗀	Address (Give address to whic	h approved copy of this form is to be sent)	
Warren Petroleum Corp	<del></del>		ilsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	K 32 18S 37E	Yes	1956	
f this production is commingled wi	th that from any other lease or pool,	give commingling order numb	er:	
	Oil Well Gas Well	New Well Workover Des	epen Plug Back Same Res'v. Diff. Res'	
Designate Type of Completic	on - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (Dr., RRB, RI, GR, etc.,	Name of Producing Formation	Top On/Gds Pdy	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	<del> </del>			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of l	oad oil and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas tijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
<b>,</b> •• • • •				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
0 4 0 WEST *				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tring and tallator	C. C. I. O. Contamoute	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE		ERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED, 19		
		The same of the sa		
bove is true and complete to the	e best of my knowledge and belief.		or granges <b>ing</b>	
	1	<sup>1</sup> 1	See Y. Seyer.	
(Signature)  President  (Title)		This form is to be filed in compliance with RULE 1104.		
		If this is a request fo	or allowable for a newly drilled or deepene	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		All sections of this f	orm must be filled out completely for allow	
		able on new and recomple	eted wells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.