). OF COPIES RECE	EIVED	i	
DISTRIBUTION			
ANTA FE			
TILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C = 1.04
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
TILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	_		
OPERATOR			
PRORATION OFFICE			
Operator	. /2		
KENNEDY O	IL COMPANY, IM. a.Ca	erf.	
Box 151	Artesia, New Mexico		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change of owner	rship effective 10/1/70
Recompletion	Oil Dry Ga  Casinghead Gas Conder	<b>                                     </b>	
Change in Ownership			X X4
nd address of previous owner	Humale Utl & Refinin	g Co., Box 2100, Hobbs	, New Mexico 8824U
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
New Mexico-Charle MAKI	TE 1 EDMONT (Y-	SR) State, Fed	eral or Fee State A-1320
Location			
Unit Letter K;1	Feet From The South Lin	e and <u>1020</u> Feet Fro	m The West
Olik Bellet	- 50tt viii -	<del></del>	
Line of Section 32 T	ownship <b>185</b> Range	37E , NMPM, Le	County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	della familia de la casal
Name of Authorized Transporter of O			proved copy of this form is to be sent)
Texas New Mexico Pip		Box 1510, Midland, T	
Name of Authorized Transporter of C	asinghead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
Warren Petroleum Cor	poration	Box 1589, Tulsa, Okl	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	K 32 18 37	yes	1956
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaaded		•	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(b1, 1112, 111, 011, 011)			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
			Lotate Gree
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Wdter - Bals.	GGB - MCI
		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ACIDAL FIOR 1881-MOF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Therefore ( beans owns bis)			
	NOT	OU CONSER	VATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	(1070
	d completions of the Oil Companyation	APPROVED	, 19
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	O. Los sale	Purcus
above is true and complete to the best of my knowledge and belief.		BY	1 July 1
		TITLE Genlogist	
<i>y</i> ~		11166	
W B	1:		in compliance with RULE 1104. llowable for a newly drilled or despende
AI 🚺	11 // A 2 2 2 4 KG =	I this is a technolist for a	TOWEDTO TO! E HEATT GITTER OF RESPECTED

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PB.	firmely
(Sia	nature)
Vice Pres	rident.
(7	Title)

October 2, 1970 (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.