	N.			1. ·					(Revised )	/1/62)
									( <b>F</b> orm	C-105)
					NEW MEXIC	O OIL CONS	ERVATION	COMM	<b>LISSION</b>	
						Santa Fe, I	Vew Mexico	t theflar		
			لأنديني الم	and the second s			SNOV 9	ET :	ე:55	
							RECORD			
	X				· .	<u>~</u>				
					strict Office, Oil					
					wenty days after c mission. Submit in			ctions if	n Kules and Kegu	lations
LOCA	AREA 640 AC TE WELL CO	RES	LY.				· .			
innble.	011 & B	(Compa	ny or Ope	rator)		Neur N	iexico Stat	ie AK		
				!⁄4 of <b></b>						
ell is	1880	fe	et from.	South	line and	1980	feet fro	m <b>j</b>	iest	line
Section	32		If S	State Land the Oil :	and Gas Lease No.	is				
illing Con	nmenced			9-6	., 19 <b>55</b> Drillin	g was Completed			<b>9-30</b> , 19	55
me of Dr	illing Contra	ctor	Ga	skle Drillin	g Company			••••••		•••••
dress			Fo	rt Worth, Te	<b>KA S</b>					
vation ab	ove sea level	at Top	of Tubi	ng Head	3712!	The inf	formation given	is to b	e kept confidentia	l until
1, from 2, from 3, from 4, from SIZE	WEIG PER F	HT	NEW USE	OR AMOUNT	CASING RECO	e.	feet		PURPOSE	
-5/8"	24		Ner				3690-3910			n. 941
								····	Productio	<b></b> -
						1				
				MUDDIN	G AND CEMENT	ING RECORD				
	SIZE OF		ere Et	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED	
SIZE OF HOLE	CASING	{		OOB	Pump & plu					
HOLE		1501			H H					
<b>]</b> #	8-5/8*	150								
		1501 3947		1600				1		

## ORD OF DRILL-STEM AND SPECIAL TL

			s or deviation	a surveys were m	ade, submit report o	on separate-sheet	t and attach hereb	0
	rill stem sviation:	1-3/4° at	26651	TOOLS US	ED			
Rotary tools w	ere used from.	Surface	feet to	.3947	feet, and from		feet to	fe <b>et</b> .
Cable tools we	re used from		feet to		feet, and from		feet to	feet.
				PRODUCI	ION			
Put to Produci	ing		10-6	, 19. <b>55</b>				
OIL WELL:	The producti	on during the fir	st 24 hours w	l <b>21</b>	<b>75</b> barre	ls of liquid of v	which	% was
	was oil;		% was emulsi	ion;	% water;	and	% was se	diment. A.P.I.
	Gravity	36.5						
GAS WELL:	The product:	on during the fir	st 24 hours w	/as	M.C.F. plus			barrels of
	liquid Hydro	carbon. Shut in I	ressur	lbs.		•		

Length of Time Shut in.....

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anther 1480	Т.	Devonian	т.	Ojo Alamo
Т.	Salt	Т.	Silurian	<b>T.</b>	Kirtland-Fruitland
<b>B</b> .	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
	Queen				
Т.	Grayburg	Т.	Gr. Wash	т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	T.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
	Tubbs				
Т.	Abo	Т.		Т.	·
Т.	Penn	Т.		T.	
Т.	Miss	Т.		Т.	

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
e 1477 1685 3096 3565 3625	1477 1665 3096 3565 3625 3947 T.D.	1477 200 1413 467 60 322	Sant & rot bods Anhydrite Salt & anhydrite Anhydrite & gyp Anhydrite & lime Lime & sant				
					4 ·		
							na an a
			• ·				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Aperator	911 6 Refining Company
mm	hin .
Name	

	Nev	mber :	1. 1955			
4						(Date)
Address	Dex	2347.	Kobbs,	New	Next.co	
Position or T			-			

.**1m**)