

IL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator
Alpha Twenty-One Production Company

Address of Operator
P.O. Box 1206, Jal, NM 88252

Location of Well

UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3717' DF

7. Unit Agreement Name

8. Farm or Lease Name
Mike

9. Well No.
2

10. Field and Pool, or Wildcat
Eunice Monument Grayburg

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Deepen to Different Reservoir ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Work commenced on 11-12-84)

Install BOP, tally tubing, tagged bottom, and loaded hole with 45 bbls fresh water in preparation for drilling. RIH with bit and 6 DCs. Rigged up reverse unit and circulate with fresh water. Tighten BOP assembly, drill out plug, drill to 4014', and TOH to change bit. Unloaded and strap DCs. Tally tubing in hole with 4-3/4" button bit. Tagged bottom and drilled to 4055'. Picked up swivel, put on stripper head, circulate hole, and drilled to 4200'. Circulate hole, laid swivel down, TOH, and log. TIH with drill collars and rigged reverse unit down. 11-19-84 - Ran in 2-7/8" open-ended tubing to circulate hole with 2% KCL and spot 200 gals 15% NEFE acid. TOH, remove BOP and old wellhead, and install new flange, new wellhead, and BOP. RIH with tubing and acidize with 3800 gals 15% NEFE in two stages. Swabbed back, recovered load. Had good show of oil. 11-27-84 - Frac'd down tubing in two equal stages with 20000 gals frac fluid. Well sanded off at end of first stage. Tagged fill and circulated from hole. Swabbed back fluid, installed down-hole equipment and put well on production. (Work completed on 11-30-84)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Lansford TITLE VP/Energy Resources DATE 12-10-84

ORIGINAL SIGNATURE

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ADDITIONS OF APPROVAL, IF ANY:

DEC 17 1984