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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator APCO Oil Corporation	8. Farm or Lease Name Linam "A" Com
3. Address of Operator P. O. Box 1841, Oklahoma City, Oklahoma	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 7E NMPM.	10. Field and Pool, or Wildcat Eumont Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3717 DF	12. County Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 2 thru February 4th, 1971

Flushed well with fresh water removing salt bridges. Swabbed well in and placed on line.

Well flowed 1,260 MCF/Day into Warren Petroleum Corporation Gathering System on February 4, 1971. Flowing tubing pressure 60 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S.R. Livesay TITLE Vice President DATE 2-12-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE FEB 18 1971

CONDITIONS OF APPROVAL, IF ANY:

SDF:rw

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FEB 1 1971

OIL CONSERVATION COMM.  
HOUSTON, N. H.