OPIES RECEIVED	٦	-	
STRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
AFE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
.G.S.	AUTHORIZATION TO TRAN	AND B. B. B. NSPORT OIL AND NATURAL P B. B. B	SASIOE OUL
.ND OFFICE		55 AM 786	
RANSPORTER	_	FES T	11 MM 10 04
OPERATOR GAS	_	1 60.5	
PRORATION OFFICE			
Operator	ND A HIT CAN		
APCO OIL CORPO	RAIION		
	wilding, Oklahoma City, O	klahoma	
Reason(s) for filing (Check proper box		Other (Please explain) Linan "A" & "C"	were combined to make the
New Well	Change in Transporter of: Oil Dry Gas	Tinom A-C Ibit	This is the gas well for
Recompletion Change in Ownership 7-1-65	Casinghead Gas Condens	this and+	
If change of ownership give name	Schermerhorn Oil Corpora	otion Boy 287 Tules	Oklahoma
and address of previous owner	Schermerhorn off corpora	toron, non corp raina,	The
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Nam	ne, Including Formation	Kind of Lease
Linam "A" Con	1 Eumon	nt - Queen	State, Federal or Fee Fee
Location		_	
Unit Letter;;	1980 Feet From The South Line	e and <u>1980</u> Feet From	The east
Line of Section 32 , To	ownship 18S Range 3	37E , NMPM,	Lea County
Ellie of Section			
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Oi	11 or Condensate	Madess (over waters)	
Name of Authorized Transporter of Co	asinghead Gas 🔃 or Dry Gas 🛣	Address (Give address to which appr	
Northern Natural G		2223 Dodge Street, Om	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	August 13, 1955
give location of tanks.		i	
If this production is commingled w V. COMPLETION DATA	rith that from any other lease or pool, a	give commingling order number:	
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spumed		•	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			Beptil Gusting Silve
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this de	producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	1 rounding manner (c ve) [v 1 / b	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Trading Mathed Calana Land and	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	I mynd Liesanie		
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied	with and that the information given		··· • • • • • • • • • • • • • • • • • •
above is true and complete to t	the best of my knowledge and belief.	\$550,000 PM	2 16 1
		TITLE	
lon l	- /		n compliance with RULE 1104.
411 Doupson	~	If this is a request for all	owable for a newly drilled or deepend panied by a tabulation of the deviation
C. M. Coulson (Si	gnature)	well, this form must be accome tests taken on the well in acc	cordance with RULE 111.

2-9-66

Manager, Production Division

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.