

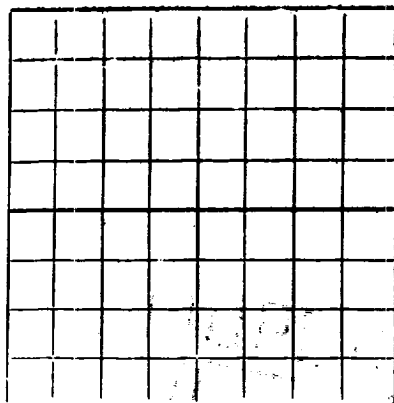
# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE 000

## WELL RECORD

1957 APR 12 PM 2:15



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Morris R. Antweil**  
(Company or Operator)

**Low State**  
(Lease)

Well No. **1**, in **NW** 1/4 of **NW** 1/4, of Sec. **33**, T. **18-S**, R. **37-E**, NMPM.

**Undesignated**

Pool, **Lea** County.

Well is **660'** feet from **North** line and **660'** feet from **West** line

of Section **33**. If State Land the Oil and Gas Lease No. is **E-7183**.

Drilling Commenced **July 25, 1956**, 19... Drilling was Completed **June 12,** 19... **55**

Name of Drilling Contractor **Jennings Drilling Company**

Address **P. O. Box 1058 - Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head... The information given is to be kept confidential until 19...

### OIL SANDS OR ZONES

No. 1, from...to... No. 4, from...to...  
No. 2, from...to... No. 5, from...to...  
No. 3, from...to... No. 6, from...to...

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...to...feet...  
No. 2, from...to...feet...  
No. 3, from...to...feet...  
No. 4, from...to...feet...

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32#	Used	305'	TP Guide			
5 1/2	15.5#	"	4100'	Howco Float			
						See enclosed sheet	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	305'	150	Pump & Plug	9.5	65 ex gel
7 7/8	5 1/2	4100'	326	" "	10.1	85 ex mud and 32 starch.

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See C-103 dated April 12, 1957

Result of Production Stimulation

Depth Cleaned Out

F

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4100 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing P & A April 12, 19 57

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1545'	T. Devonian.	T. Ojo Alamo.
T. Salt 1650'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt 2710'	T. Montoya.	T. Farmington.
T. Yates 2815'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen 3624'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1545'	1545'	Red Beds				
1545'	1650'	105'	Anhy.				
1650'	2710'	1060'	Salt and Anhy. and Shale				
2710'	4100'	1390'	Sand, Anhy., Dolo., and Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

April 12, 1957

(Date)

Company c- Operator Morris E. Artwell

Address P. O. Box 1058

Name A. J. Davis, Jr.

Position or Title Geologist