Ibmit 5 Copies
ppropriate District Office
ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III XXX Rio Brazos Rd., Aziec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND A	AUTHORIZATION
TO TRANSPORT OIL AND NAT	TURAL GAS

mamtag								Wall	A DI Nio					
)perator								""	III API No.					
Sirgo Operating,	Inc.								<u>U-UZ</u>	1 <u>3 ~ Ut</u>	<u>) () () () () () () () () () (</u>			
ddress														
P.O. Box 3531, M		Texas	79702											
eason(s) for Filing (Check proper box)					☐ Od	ier (Please exp	plain)							
lew Well			Transporter	of:				_						
ecompletion	Oil	\boxtimes	Dry Gas			Eff€	ecti	.ve 6-	-1-90					
hange in Operator 🔲	Casinghea	id Gas 🔲	Condensate	; 🔲										
change of operator give name d address of previous operator	Morexco,	Inc.,	P.O. 1	Box 4	481, Art	esia, Ne	ew M	lexic	0 8821	L-0481				
. DESCRIPTION OF WELL	AND LE	ASE	•											
ease Name			Pool Name	, Includ	ing Formation			Kind	of Lease		Lease No.			
East Eumont Unit			1	•	· ·				State, Federal or Fee		-7183			
ocation		L /	1		•	·					110-2			
Unit Letter	:23	11)	Feet From	The	AL Lin	e and $2\overline{3}$	310		eet From The	$-\mathcal{W}$	Line			
22	. 10.	ا	_	2717			_							
Section	ip / O.		Range	37E	, N	МРМ,	Lea	<u> </u>			County			
T PROTONIEM ON OR TO L	Mananan	D 0E 0Y	(7 4 N TO N											
I. DESIGNATION OF TRAI	NSPORTE			NATU						,				
ame of Authorized Transporter of Oil	Γ_{X}	or Conden	- Sale]						form is to be s				
Koch Oil Company				- <u>-</u>						TX 76024				
ane of Authorized Transporter of Casin Warren Petroleum Co	nghead Gas	Ω. Σ	or Dry Gas		Address (Giv	e address 10 w	vhịch (арргоче	copy of this	form is to be s	eni)			
Phillips 66 Natural	Coc Co	JII			1 (4 (14) 1 1 1 2	x 1589,	-	ısa,	$0 \frac{K}{T} = 7410$					
well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	- oa	essa. When	71X /9	762				
e location of tanks.	і м і			37E	yes			i	195	7				
his production is commingled with that	from any oth				·			- -		·				
. COMPLETION DATA		· - · ·			5 - 5									
		Oil Well	Gas V	Well	New Wall	Workover	- F	Эесреп	Phus Back	Same Res'v	Diff Res'v			
Designate Type of Completion	- (X)	1	020 \	11	1	,	1 4	rupes	l ting pack	I Settle Vez A	Fvii vet∧			
ute Spudded	Date Comp	I. Ready to	Prod		Total Depth				DDTD	1				
	Date Comp	ready to	. 104		. com soppii				P.B.T.D.					
Nutions (DE DVD DT CD)	No-s-FP	odusi F			Ton Oil/Car	Pav								
evations (DF, RKB, RT, GR, etc.)	KB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
domilione			· · · · · · · · · · · · · · · · · · ·		l			············	ļ					
forations									Depth Casir	g Shoe				
	T	UBING, (CASING	AND	CEMENTI	NG RECOP	RD_							
HOLE SIZE	CAS	ING & TU	BING SIZE			DEPTH SET	٢		\$	SACKS CEM	ENT			
	1													
			· · · · · · · · · · · · · · · · · · ·											
	i i								†					
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		· · · · · · · · · · · · · · · · · · ·		-							
LWELL (Test must be after t				d must	he equal to or	exceed ion all	lowahl	e for this	denth or he i	for full 24 hou	re)			
te First New Oil Run To Tank	Date of Test		, ou an		Producing Me					W JULL 24 HOLL				
Wind to talk	Date Of 168	.			. rouncing Me	aios (1710W, pi	ω <i>ιψ</i> , <u>8</u>	is 141, C						
orth of Tast	Total ' P				Casina D	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			Choke Size					
igth of Test	Tubing Pressure				Casing Pressure				CHOKE SIZE					
I had been made									Cor MCE					
ual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF					
	1.								<u> </u>					
AS WELL														
ual Prod. Test - MCF/D	Length of T	est			Bbls. Condens	ate/MMCF			Gravity of C	ondensale				
	rengin or test				Bols. Condensate MINICP									
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressur	r (Shut-in)			Choke Size					
ing memon (puot, odek pr.)	1 mills Lies	ente (aunt-1	<u>,</u>		Casing Fiessu	c (241m-111)			CHOKE SIZE					
	<u> </u>				····									
OPERATOR CERTIFIC	ATE OF	COMPI	LANCE	,]		= =								
hereby certify that the rules and regul]		IL CON	1SE	ERVA	I NOITA	DIVISIO	N			
Division have been complied with and				l					· · ·					
s true and complete to the best of my l			• • •							JU	N 19 19			
<i>(</i>)	1 ,				Date	Approve	d -							
Kan (1)	h +			ļ										
Donnie L	mal	<u>u </u>			Ву									
Signature	***	•	m	ľ	ру —				ODICINIA	CICAIRA	V (FAB): 45:			
Bonnie Atwater	Proc		Tech.					(Y JERRY SEX			
Printed Name	015		îide		Title_				DIS	TRICT I SU	PERVISOR			
June 6, 1990	915/	/685-08			'									
Date		Teleph	none No.											
					L									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.