

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	WELL API NO. 30-025-05527
2. Name of Operator OXY USA WTP Limited Partnership 192463	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. E-7183
4. Well Location Unit Letter <u>G</u> : <u>2310</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line Section <u>33</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: East Eumont Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710'	8. Well No. 2
9. Pool name or Wildcat Eumont Yates 7Rvr On	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Acidize, run MIT <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	

SEE OTHER SIDE/ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/9/02

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use) ORIGINAL SIGNED BY
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE OCT 14 2002

Conditions of approval, if any:

EAST EUMONT UNIT NO. 2

08/24/2002

CMIC: Davis

Remarks: MIRU KEY #319 Could bled well down. Set frac tank left well flowing over weekend.

08/25/2002

CMIC: Davis

Remarks: Flowed well to frac tank.

08/26/2002

CMIC: Davis

Remarks: Flowed well to frac tank.

08/27/2002

CMIC: Davis

Remarks: Released packer POOH w/ tbg & packer. RIH w/ 4-3/4 tagged fill @ 3980 btm 13' of perfs covered. POOH LD polylined Injection tbg due to internal collapsed coating. Started RIH w/ 4-3/4 bit, bit sub, 6 3-1/2 DC on 76 jts 2-3/8 WS. SION

08/28/2002

CMIC: Davis

Remarks: Finished RIH w/ WS. RU weatherford cleaned out fill to 4008'. CHC POOH LD BHA. RIH w/ 2-3/8x5-1/2 locset packer set btm of packer @ 3734'. Test backside to 500# Held OK. SION

08/29/2002

CMIC: Davis

Remarks: Ru Halliburton acidized queen perfs 3808 to 3993 w/ 5000 gal 15% hcl acid w. 17% ferchek, 5 gal Chem-Hai-oscrsn inhib., 5 gals Chem-pen 88m surfactant, 2lb. chem-gbw3, 50lb. chem-wg22, 1000 lb. rock salt. Tested lines 6220#, pumped 210 gals water Ahead of 1500 gals acid, 1000 gals brine w/ 500# salt, 1500 gals acid, 1000 gal brine w 500# salt, 2000 gals acid flushed w/ 16 bbl 2% kcl. ISTD 2145, 2101 5 min, 2078 10 min, 2058 15 min. SI 2-1/2 hrs. Opened well to frac tank flowed back 20 bbls had hot acid. Changed out frac tanks opened well flowed back 35 bbl. Left well flowing to frac tank overnight. REC Total 55 bbls in 2 hrs. 132 BWLWTR.

08/30/2002

CMIC: Davis

Remarks: Well flowed back 83 bbls well dead. RU swab IFL @ surface. Swab well down to packer had 11 bbls fluid entry in an hour. REC 199 BW +12 bbls over load. RD swab POOH LD work string and packer. ND BOP NUWH w/ 4' sub with collar on bottom. SI will waiting on injection tbg to lined.

09/21/2002

CMIC: marty davis

Remarks: road unit & crew to loc., spot & rig up, unload, rack & tally 119 jts. 2 3/8" injection tbg., sip 300#, move in frac tank, layline to tank, open well to tank, leave well flowing over weekend, sd!

09/24/2002

CMIC: marty davis

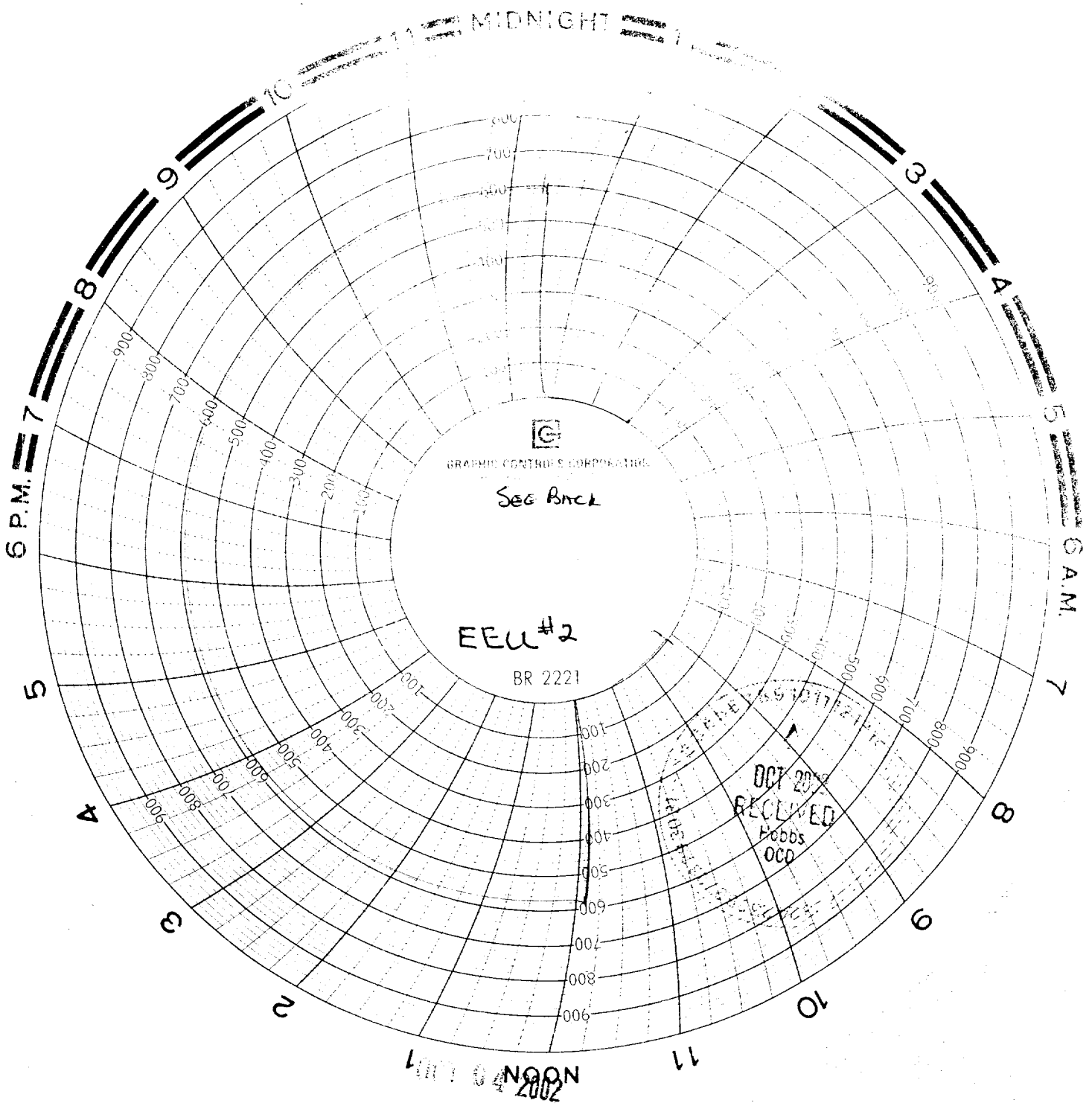
Remarks: well flowed 85 bw over weekend, well dead, nd wh, nu 3K manual bop & enviro-vat, rih w/ guiberson G-6 plastic coated pkr., 120 jts. 2 3/8" poly lined tbg., nd bop, displace hole w/ 70 bbls. pkr. fluid, set pkr. @ 3745', test csg. to 500#(OK) run 30 min. integrity test @ 500#(OK), sisd!

1-2 3/8" wleg	-	.41
1-2 3/8" x 5.5" guiberson G-6 plastic coated pkr.	-	4.10
1-2 3/8" transition nipple	-	.76
120-jts. 2 3/8" poly lined 8 rnd. tbg.	-	3733.26
total	-	3738.53
kb	-	11.50
bottom of pipe	-	3750.03
top of pkr. @ 3745.52		

09/25/2002

CMIC: marty davis

Remarks: rig unit down, clean loc., move off loc.!



Oxy USA
East Eumont unit #2
September 23, 2002

Key Energy
760

Steven B. Hovey

1000#

60 min

Last Cal- 9-16-02

Marty Davis