Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05527

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. E-7183

## SUNDRY NOTICES AND REPORTS ON WELLS
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: East Eumont Unit 008598

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER Injection

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 2

3. Address of Operator: P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat 22800 Eumont Yates Sun RVR Qn

4. Well Location
Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line

Section 33 Township 18S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3710'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | | | SUBSEQUENT REPORT OF: | | | |
|---|---|---|---|---|---|---|---|
| PERFORM REMEDIAL WORK | [ ] | PLUG AND ABANDON | [ ] | REMEDIAL WORK | [ ] | ALTERING CASING | [ ] |
| TEMPORARILY ABANDON | [ ] | CHANGE PLANS | [ ] | COMMENCE DRILLING OPNS. | [ ] | PLUG AND ABANDONMENT | [ ] |
| PULL OR ALTER CASING | [ ] | | | CASING TEST AND CEMENT JOB | [ ] | | |
| OTHER: | [ ] | | | OTHER: Replace Tbg. & Test | | | [X] |

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

TD - 4012' PBTD - 4010' Perfs 3808 - 3993'

MIRU PU 7/5/95, NDWH, NUBOP. POOH w/ PKR & Tbg. Found 41 JTS of PRI tbg w/ liner collasped or ends messed up. Replace w/ cmt lined tbg. RIH w/ Guib G-6 pkr & 2 3/8" CL tbg, test to 3000#, no leaks. Circ w/ pkr fluid, set pkr @ 3752'. Test csg to 500# for 30 min, held OK, RD PU 7/7/95. Put well back on injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

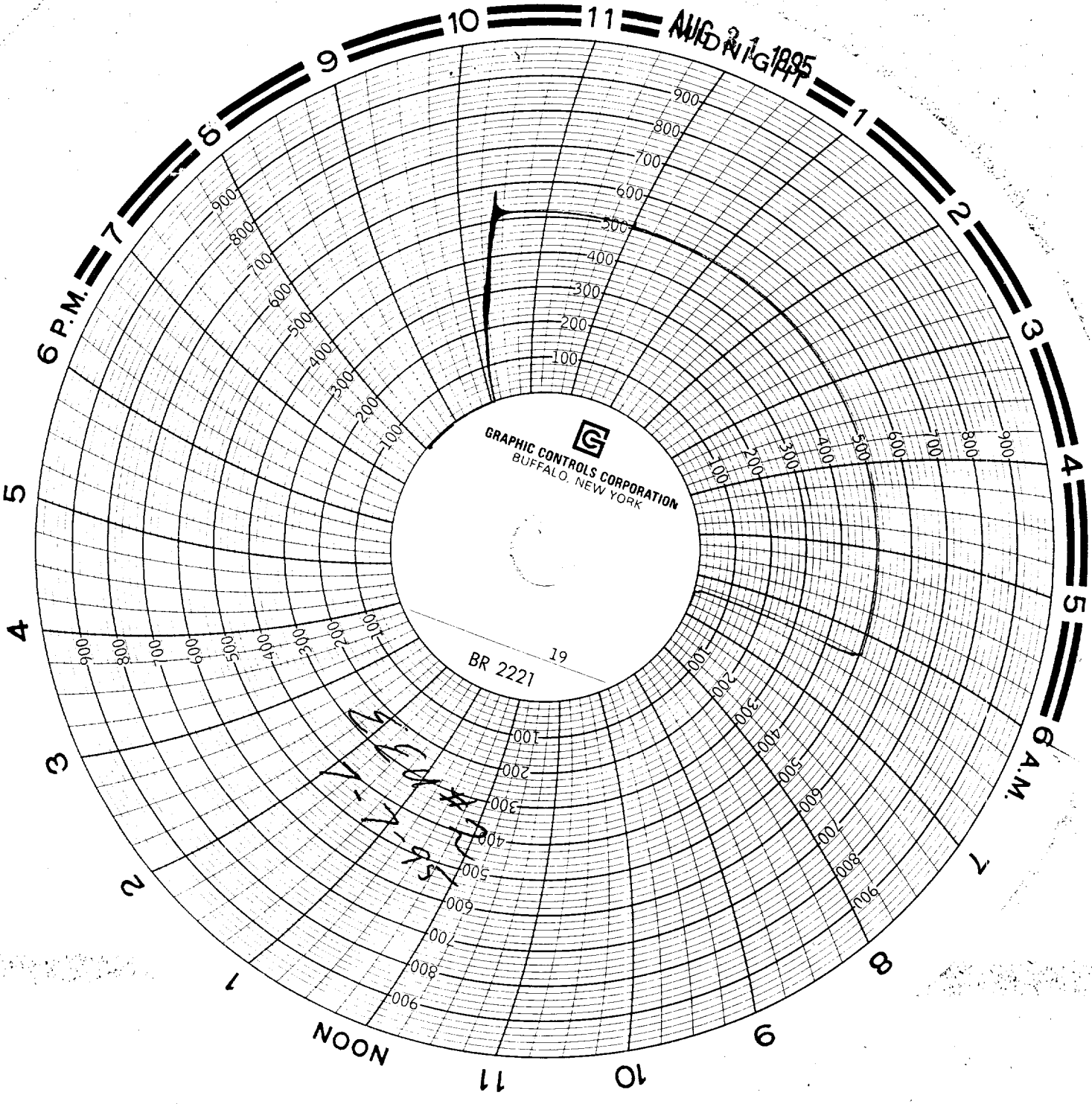
SIGNATURE [signature] TITLE Regulatory Analyst DATE 9/7/95

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 11 1995

CONDITIONS OF APPROVAL, IF ANY: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