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NEW MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	TRANSPORTER GAS 1-Midland OPERATOR 1-File PRORATION OFFICE			RAL GAS JUL 17 2 29 PM '65	
	Operator Tidewater Oil Company				
	Address				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:		Formerly M. Antweil's		
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Town State	••	
	If change of ownership give name and address of previous owner	Morris R. Antweil Oil Or	er. Box 2010, Hobb	s, New Mexico	
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Lease Name Fast Eumont Unit		Eumont Queen	State, Federal or Fee State	
	Location				
	Unit Letter <u>G</u> ; 231 (Feet From The North Line	e and 1980 Fe	et From The	
	Line of Section 33 , Tow	vnship 18 8 Range	37 E , NMPM,	Ica County	
III	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S		
111.			Address (Give address to whi	ess (Give address to which approved copy of this form is to be sent)	
	Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)		
	Warren Petroleum Corporation		Monument, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When 1957	
		H 33 18 37 th that from any other lease or pool,			
	COMPLETION DATA	Oil Well Gas Well		epen Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic	on = (X)		1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Felicidities				
	1101 5 0175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	52. (1.02)		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Longin				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
			BY		
	Original Signed By:		TITLE This form is to be filed in compliance with RULE 1104.		
	B. M. BREINING		If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Area Engineer (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

July 15, 1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.